

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Connie #29-3

9. API Well No.

30-039-05301

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

(713) 537-9000

3. Address and Telephone No.

3934 FM 1960 West, Suite 240 - Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FSL, 1850 FWL
Section 29, T24N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged & abandoned on July 29, 1993. See following:

Plug #1: 6,500' - 6,400' w/19 sxs Class "B" cmt.

Plug #2: 6,156' - 5,779' w/120 sxs Class "B" cmt, top of cmt @ 5,520'

Plug #3: 3,970' - 3,870' w/18 sxs Class "B" cmt inside csg.

Plug #4: 2,543' - 2,443' w/30 sxs Class "B" cmt, top of cmt @ 2,383'.

Plug #5: 1,985' - 1,772' w/61 sxs Class "B" cmt, top of cmt @ 1,660'.

Plug #6: 254' - Surface w/120 sxs Class "B" cmt, circulate good cmt out of Bradenhead.

Approved on the plugging of the well bore.
Liability well and is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager

Date 12-21-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

JAN 19 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

Bannon Energy Inc.
Connie #29-3
1850 FSL, 1850 FWL
Sec. 29, T24N, R7W
Rio Arriba County, NM
SF 078924

July 29, 1993
Page 1 of 2

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1** from 6500' to 6400' with 19 sxs Class B cement.
- Plug #2** from 6156' to 5779' with 120 sxs Class B cement, top of cement at 5524'.
- Plug #3** from 3970' to 3870' with 18 sxs Class B cement inside casing.
- Plug #4** from 2543' to 2443' with 30 sxs Class B cement, top of cement at 2383'.
- Plug #5** from 1985' to 1772' with 61 sxs Class B cement, top of cement at 1660'.
- Plug #6** from 254' to surface with 120 sxs Class B cement, circulate good cement out bradenhead.

Plugging Summary:

- 7-22-93 Drive rig and equipment to location. Rig up and spot equipment. Open well up and bleed to pit; after 2 hours casing still blowing. Pump 140 bbl water to kill well. ND wellhead; NU BOP. POH and tally 195 joints 2-3/8" tubing. Shut well in and SDFN.
- 7-23-93 Open well up. RIH with tubing; wait for more tubing. Tally work tubing and continue RIH to 6500'; set down, unable to go deeper. Received approval to change plugging procedure from BLM, Wayne Townsend. Pumped 20 bbls water down tubing. Plug #1 from 6500' to 6400' with 19 sxs Class B cement. POH to 6156'. Plug #2 from 6156' to 5779' with 120 sxs Class B cement, top of cement at 5524'. POH to 5000' and shut in well. SDFN.

RECEIVED
JAN 24 1994
OIL CON. DIV
DIST. 3

Bannon Energy Inc.
Connie #29-3
1850 FSL, 1850 FWL
Sec. 29, T24N, R7W
Rio Arriba County, NM
SF 078924

July 29, 1993
Page 2 of 2

PLUG AND ABANDONMENT REPORT

Plugging Summary (cont'd):

- 7-24-93 Open well up. RIH and tag cement at 4750'. Load hole with water and pressure test casing to 500#, held OK. Mix and spot 30 bbls 8.4# 40 vis mud from 4700' to 4022'. POH to with tubing. Perforate 4 holes at 4022'. PU 7" cement retainer and RIH; set at 3970'. Pressure test tubing to 2000#. Attempt to establish injection rate into holes, pressured up to 2000#. Received approval to change plugging procedure from BLM, W. Townsend. Sting out of CR. Plug #3 from 3970' to 3870' with 18 sxs Class B cement inside casing. POH to 3800'. Mix and spot 50 bbls 8.4# 40 vis mud from 3800' to 2517'. POH with tubing and setting tool. Perforate 4 holes at 2517'. Attempt to establish injection rate into holes; pressured up to 1300#. Received approval to change plugging procedure from BLM, W. Townsend. RIH with tubing to 2543'. Plug #4 from 2543' to 2443' with 30 sxs Class B cement, top of cement at 2383'. POH to 1500' and shut in well. SDFN.
- 7-27-93 Open well up. RIH and tag cement at 2439'. Mix and spot 18 bbls 8.4# 40 vis mud from 2400' to 1940'. POH to 1985'. Plug #5 from 1985' to 1772' with 61 sxs Class B cement, top of cement at 1660'. POH to 1600'. Mix and spot 49 bbls 8.4# 40 vis mud from 1600' to 254'. POH and LD tubing. Perforate 2 holes at 254'. Establish circulation out bradenhead. Plug #6 from 254' to surface with 120 sxs Class B cement, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and cut off wellhead. Install dry hole marker with 10 sxs cement. Rig down equipment and move off location.

DECEMBER
1993
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR
DIST. 3

Daily Report

A - PLUS WELL SERVICE

10300

Rig No. #4P.O. BOX :979
FARMINGTON, NM 87499Thurs
Date 7-22-93Well No. Connie #29-3 Location: Sec 29 T24N R7W Company: BARBARA Energy

FROM	TO	DESCRIPTION OF OPERATION	HOURS
12:00		ROAD Rig & Cement equip TO LOCATION. Rig UP Rig, & Cement equip. OPEN well UP, To Blow well DOWN. CSG WOULD NOT Blow DOWN, Very LOOS. PUMP 140 BBL WATER in well. NIPPLE DOWN well HEAD, & NIPPLE UP BOP. POOH WITH 195 JTS of 2 3/8 TBG. TALLEY TBG OUT. SHUT well IN	
6:00		SHUT DOWN	
			(6 HRS)

REMARKS

GARY Drove Wench TRUCK in 1/2 hr

RECEIVED
JAN 4 1994
PLATE 10000

Bbls Water Hauled _____ Fuel _____
Cement Used _____ Lube Oil _____
Explosives Used _____

CREW	NAME	SOC. SEC. NO.	HOURS
Operator	MIKE Lasing		6
Helper	GARY PAYTON		6 1/2
Helper	JACK MORRIS		6
Helper	BARRY DIESENBAUGH		6

Date 7-22-93, 19

Rig No 24

Date Fri 7-23-93

Well No. Cassie #29-3 Location _____ Company Bannon Energy

FROM	TO	DESCRIPTION OF OPERATION	HOURS
6:00		LOAD MUD, OPEN WELL UP, TIT WITH TBG WHITE ON TBG, TO GET DEEP ENOUGH, TAIL- TBY. FINISH TIT WITH TBG. COULD NOT GET PAST 6500'. CALL BLM WAYNE TOWNSEND OK 100' Plug FROM 6500'. ALSO JOE RUYLHARD WITH BLM WAS ON LOCATION. Plug #1 MIX & PUMP 19 SKS CEMENT, FROM 6500' TO TOC 6400'. LAY DOWN TBG TO 6156'. Plug #2 MIX & PUMP 120 SKS CEMENT FROM 6156' TO TOC 5524' APPROX. PULL UP HOLE AWAY FROM CEMENT. SHUT WELL IN WAC	
		SHUT DOWN	8 HRS
		GARY DROVE BULK TRUCK IN & FILLED IT 1 HR	

RECEIVED

JAN 24 1994

OIL CON. DIV.

Rental Equipment _____ Fuel _____
Cement Used P#1-19-SKS P#2-120-SKS Lube Oil _____
Explosives Used _____ Water Hauled 7-LOADS - LADON

CREW	NAME	SOC. SEC. NO.	HOURS
Operator	MIKE LASING		8
Helper	GARY PAYTON		9
Helper	JACK MORRIS		8
Helper	GARRY DIEFENBACH		8

Date 7-23-93

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

10902

Rig No. #4

Date Mon 7-26-93

Well No. Caswell #29-3 Location _____ Company Panhandle Energy

FROM	TO	DESCRIPTION OF OPERATION	HOURS
6:00		Load mud & cement, #2 7" OHS Retainers, open well up. T/H Tag Toc AT 4750', Load Hole, Pressure Test csg To 500' OK. Mix & SPOT 30 BBL mud from 4700' to 4022' 8.4" 40 vis. LAY DOWN TBG TO 3968', PUGH WITH TBG, Perforate 4 Holes AT 4022', T/H TO 3920' with 7" OHS Retainer, set Ret AT 3920', Pressure Test TBG TO 2000' OK. TRY TO EST RATE in To Perfs, well Pressured UP TO 2000 PSI, CALL BLM GOT OK From Wayne Townsend For 100' Plug and Ret. Also Joe RuxLABIO was on location, Plug #3 mix & SPOT 15 SKS cement from 3920' to Toc APPROX 3820', mix & SPOT mud from 3800' to 2517' 50.0 BBL 8.4" 40 vis. LAY DOWN TBG TO 2450', PUGH WITH TBG & setting Tool, Perforate 4 Holes @ 2517', TRY TO EST RATE in To Perfs, well Pressured up TO 1300 PSI, CALL BLM GOT OK From Wayne Townsend For 100' Plug + 50% exc. 150' Plug, Also Joe RuxLABIO with BLM was on location, T/H open ended TO 2543', Plug #4 mix & SPOT 30 SKS cement from 2543' TO Toc 2283' Pull UP Hole, SHOT well in, WCC.	
5:00		SHUT DOWN	(11 HRS)

RECEIVED

JAN 24 1994

OIL CON. DIV.
DIST. 3

Rental Equipment _____ Fuel _____
 Cement Used P-#3-18 SKS P-#4-30 SKS Lube Oil _____
 Explosives Used 4-Holes @ 4022' 4-Holes @ 2517' Water Hauled _____

CREW	NAME	SOC. SEC. NO.	HOURS
Operator	Mike Lasing		11
Helper	GARY PAYTON		11
Helper	JACK NORRIS		11
Helper	BARRY DIEFENBACH		11

Rig No # 4

Date Tues 7-27-93

Well No Concise #29-3 Location _____ Company BANANA FALCON

FROM	TO	DESCRIPTION OF OPERATION	HOURS
G.D.O.		LOAD DRY HOLE MARKER, OPEN WELL UP, T.I.H TAG TO C 2) 2439'. LAY DOWN ONE JOINT MIX & SPOT MUD FROM 2400' TO 1940', 18 BBL 8.4# HO VIS. LAY DOWN TBG TO 1985'. Plug #5 mix & SPOT 61 SKS CEMENT, FROM 1985' TO TOP. 1660'. MIX & SPOT MUD FROM 1500' TO 254' 49 BBL 8.4# HO VIS. LAY DOWN ALL THE TBG. PERFORATE 2 HOLES @ 254' BREAK CIRCULATION, Circulate 2 BPM OUT BRAIDING HEAD. Plug #6 mix & Pump 120 SKS Cement From, 254' To SURFACE get good cement out BRAIDING HEAD. WASH PUMP TRUCK UP. Dig Out Well Head NIPPLE Down BOR. CUT well head off & INSTALL DRY HOLE MARKER. Rig down rig & cement equip. w/105	
L.A.O.		Move Off LOCATION.	7 hrs
			(7 hrs)

Rental Equipment _____ Fuel 100 GAL.

Cement Used P-#5-61 SKS P-#6-120 SKS, 10 SKS Lube Oil _____

Explosives Used 2-Holes @ 254' Water Hauled 4 Loads - 6400

CREW	NAME	SOC. SEC. NO.	HOURS
Operator	MIKE LOSING		7
Helper	GARY PAYTON		7
Helper	JACK MORRIS		7
Helper	BARRY DIEFENBACH		7

Date _____

RECEIVED
JAN 24 1964
OIL GEN. D.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

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SF 078924

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7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON Energy, Incorporated 713-537-9000

3. Address and Telephone No.

3934 Fm 1960 West Ste 240 Houston, Tx 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FSL, 1850 FWL

Sec. 29, T24N, R7W

8. Well Name and No.

CONNIE # 29-3

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30-039-05301

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Escrito Gallup

11. County or Parish, State

Rio Arriba County, NM

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☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for Revised plugging procedure

93 MAY 21 AM 11:05
070 FARMINGTON, NM

RECEIVED
BLM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Dwayne Blawett

Title Field Foreman

Date 5-19-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

APPROVED

MAY 24 1993

DISTRICT MANAGER

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*See Instruction on Reverse Side

OPERATOR

May 4, 1993

Connie #29-3 (G1)
NE, SW, Sec. 29, T24N, R7W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCD, BLM and Bannan safety rules and regulations.
2. Unseat pump and pump hot water down tubing if necessary; reseal pump and pressure test tubing to 1000#; POH and LD rods and pump.
3. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
4. POH and tally 2-3/8" tubing and LD; RIH with open ended tubing to 6888'; circulate hole.
5. Plug #1 from 6888' to 6788' with 28 sxs Class B cement (100% excess, cover top of Dakota at 6838'); POH to 6119'.
6. Plug #2 from 6119' to 5779' with 96 sxs Class B cement (100% excess); POH to 4000' and WOC.
7. RIH and tag cement; pressure test casing to 500#; spot 62 bbls. 8.4# 40 vis mud from top of cement to 4022'; POH.
8. Perforate 4 holes at 4022'. PU 7" cement retainer and RIH; set at 3970; pressure test tubing to 1500#.
9. Plug #3 from 4022' to 3922' with 53 sxs Class B cement (100% excess outside and 50% inside, Mesaverde top), and squeeze 40 sxs under CR and spot 13 sxs on top.
10. POH to 3850' and spot 52 bbls. 8.4# mud from 3850' to 2517'; POH and LD setting tool; pressure test casing to 500#.
11. Perforate 4 holes at 2517' (50' below Pictured Cliffs top) establish rate into squeeze holes; PU 7" cement retainer and RIH to 2450' and set CR.
12. Plug #4 from 2517' to 1772' with 203 sxs Class B cement, squeeze 145 sxs under CR and outside casing (100% excess), and then spot 58 sxs on top CR up to 2184' (10% excess, 50' above Fruitland top).

RECEIVED
JAN 24 1994
OIL CON. DIV
DIST 7

May 4, 1993

Connie #29-3 (G1)
NE, SW, Sec. 29, T24N, R7W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE (cont'd):

13. POH to 2100' and spot 6 bbls. 8.4# mud from 2100' to 1940'; POH to 1940'.
14. Plug #5 from 1940' to 1772' with 61 sxs Class B cement (50% excess, 50' above and below Ojo Alamo formation, note Plug #4 covered this interval outside the casing).
15. POH to 1640' and spot 52 bbls 8.4# 40 vis to 254'; POH and LD tubing.
16. Perforate 2 holes at 254' (50' below base of surface casing); establish circulation out bradenhead valve. Plug #6 - pump cement down casing until good cement circulates out bradenhead; approx. 130 sxs; shut in well.
17. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU.
18. Restore location to BLM stipulations.

RECEIVED
JAN 24 1994
OIL CON. DIST.