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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sa	anta Fe, l	Vew M	exico 875	04-2088					
I.	REQ	UEST F	OR ALL	OWA	BLE AND	AUTHORI	ZATION				
Operator		TO THA	ANSPOR	RI OIL	AND NA	TURAL G					
Bannon Energy Inc							Well	API No.			
3934 F.M. 1960 West,	Suite	240, H	louston	TX 7	7068			· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box) New Well					Oth	er (Please expli	zin)				
Recompletion		Change in	Transporte	r of:		•	,				
Change in Operator	Oil		Dry Gas								
If change of operator give name and address of previous operator	Camphe	ad Gar 🔀	Condensat	e 📗			<del></del>				
IL DESCRIPTION OF WELL	— AND I E	A CTC				<del>-</del>				<del></del>	
Lease Name	AIND LE		In								
Goff 30		Well No.	Escri	e, Includi to Ga	ng Formation 11up			of Lease Federal or Fee	SF0785	Na 62	
Location Unit Letter E	2440 Feet From The			North 330			West				
Section 30 Township	24N			6W		e and		eet From The Arriba		Line	
		<u>-</u>	Range	<del></del>		МРМ,			· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Conoco Inc.					Address (Give address to which approved copy of this form is to be sent) PO Box 1429, Bloomfield NM 87413					)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Cole Development Co.						Address (Give address to which approved copy of this form is to be sent) PO Box 191, Farmington NM 87499					
If well produces oil or liquids	Unit	Sec.	Twp	Rge	Is gas actually						
give location of tanks.	E	30	24N i	6W	yes		When 10-	61			
If this production is commingled with that I IV. COMPLETION DATA	from any od	er lease or	pool, give c	ommingli	ng order numb	жг					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		<del></del>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casing S	1006		
	TUBING, CASING AND				CEMENTING RECORD			<u>.L</u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SAC	SACKS CEMENT		
		<del></del>									
			·		<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>		·		
TEST DATA AND DEOLIES	T FOD 4								<u>-</u>	<del></del>	
V. TEST DATA AND REQUES OIL WELL (Test must be often re	IFORA	LLOWA	ABLE								
OLL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	dal volume i	of load oil a	and must	be equal to or	exceed top allo	wable for this	s depth or be for j	ull 24 hours.,	)	
	Deat of Te.	*			rroducing Me	thod (Flow, pw	πρ, gas lýt, e	ac.)			
Length of Test	Tubing Pressure				Casing Pressu	ıc		TY F'C	EIV	FM	
Actual Prod. During Test	Oil - Bbls.				Water - Bbig			MCF U			
GAS WELL	L		·· · · · · · · · · · · · · · · · · · ·			·		SEP:	8 1989		
Actual Prod. Test - MCF/D	Length of	Test		<del></del>	Bbls. Condens			OU CO	201 D	IV	
	,	,			Bolk. Concens	ELE/MMCF	•	Grand Con			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	ST: 3 -	4	
VL OPERATOR CERTIFICA	A TITE OF	001 6	T T . 3 - 4	_			·				
I hereby certify that the rules and regula	tions of the	Oil Concern	ation.	E		DIL CON	SERV	ATION DI	VISION	J	
Division have been complied with and that the information given above is true and complete to the best/of my knowledge and belief.					SFP 2.8 1000						
W) LLP	2				Date	Approved					
Signature					By But						
Wall Holcomb Operating Agent for Bannon Ener					SUPERVISOR DISTRICT #3						
September 19, 1989			7ille 26-0550		Title_			· · · · · · · · · · · · · · · · · · ·	V		
		Telep	phone No.								
T. 10											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number represent or other such that