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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NIM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM	87410
1000 Kilo Brizzos Ka., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOTE	RANSP	ORT C	NDLE ANI	ATURAL (	RIZATIO	N		
Bannon Energ	V. Inc					ATONAL	JAS W	ell API No.		······································
vocast				<del></del>	<del></del>			30-039-8	8336	
3934 F.M. 1960 W. Reason(s) for Filing (Check proper b	est, Suit	te 240,	Hous	ton,	Texas 7	7068				
New Well	<b>ax</b> )					ther (Please ex	plain)			
Recompletion	Oil	Change X	in Transpo Dry Ga	riter of:		ge of Ad				
Change in Operator  If change of operator give name	Casingh	ead Gas	Conden		Both	effecti	ve 6-1-	90		
and address of previous operator					i			<del></del>		·
II. DESCRIPTION OF WEI	LL AND LE	EASE			<del></del>					
incree 14800E		Well No.	Pool Na	me, Inclu	ding Formation	<del></del>	<del></del>			
Goff 30	<del></del>	5	Es	crito	Gallup	•	Kin Stat	d of Lease e, Federal or Fe	_	Lesse No.
Unit LetterE	2/	440							SF	078562
	: <u></u> -	7-7-0	_ Feet Fro	m The _	north Li	ne and _330		Feet From The	West	
Section 30 Town	nahip 2	24N	Range	6W						Line
III. DESIGNATION OF TR	ANCROR				<u>, r</u>	IMPM, E	Rio Arri	Lba		County
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTE	or Condex	IL AND	JTAN (	RAL GAS					
Giant Refining Con	mpany	· • • • • • • • • • • • • • • • • • • •	[		Address (Gi	we address to w	hich approve	ed copy of this fo	orm is to be s	eni)
Name of Authorized Transporter of Ca Bannon Energy, Inc	singhead Gas	XXX	or Dry G	35	• •	DOV 213	n. Phaa	niv 17 (	050/0	
If well produces oil or liquide	Unit		·		3934	F.M. 196	O W. S	d copy of this for	House to	entj On , TX . 7:
give location of tanks.	F	Sec. 30	Twp.	Rge.		) americal	Whe	n ?	noust	on, TX. 7
If this production is commingled with the IV. COMPLETION DATA	at from any oth	er lease or	pool, give	Comminel	ing order	es		10-61		
IV. COMPLETION DATA					ing older tittil	Der:				
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	C 2 :	
Date Spacided		d. Ready to	Prod.	<del></del>	Total Depth	<u> </u>	<u> </u>	1 22	same Ket.A	Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	L				.cus Depth			P.B.T.D.		
	Name of Pr	oducing Fo	mation		Top Oil/Gas	-ay		Tubine Deed		
Perforations	_1							Tubing Depth		
								Depth Casing	Shoe	
HOLE SIZE	T	UBING, (	CASING	AND	CEMENTIN	IG RECORI	<u> </u>			<u>.                                    </u>
	CASING & TUBING SIZE			E	DEPTH SET			SACKS CEMENT		
			<del></del>						ONS CEME	:N
TEST DATA AND REQUE	ST FOR AL	LOWA	n. n							
OIL WELL (Test must be after	recovery of load	d volume of	ble Lload oil a	=d = b				<u> </u>		
Otte Firm New Oil Run To Tank	Date of Test			1	roducing Med	nceed top allow hod (Flow, pur	vable for this	depth or be for	full 24 hours	:.)
ength of Tex	Tubing D					(* 1011, <b>pa</b> )	th. See thi' st	<i>c.)</i>		
	Tubing Press	ure			asing Pressure		(D) 8	Cighe Mite is	10 P F	
ctual Prod. During Test	Oil - Bbls.				Vater - Bbls.		127 4	OE!	VE	
7.4.0 TIME *					DOIL			Gas- MCF		7
GAS WELL  COURT Prod. Test - MCF/D	·						II	IAY22 19	90	
and the MCMD	Length of Tes	st .	· · · · · · · · · · · · · · · · · · ·	B	bis. Condensa	e/MMCF	-OH	CON	DIV	
sting Method (pitot, back pr.)	Tubing Press	Ite (Shirt in)						DIST. 3		
	J			1	asing Pressure	(Shut-in)	1	Choke Size	And the same of	***
I. OPERATOR CERTIFIC.  I hereby certify that the rules are	ATE OF C	OMPLI	ANCE							
				· II	OI	L CONS	SERVA	TION DE	1/10101	•
Division have been complied with and that the information given above a true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
1 01		reitet.		- 11	Date A	pproved		MAV a a s	ממו	
Simulation +	<u></u>					-P. 0 16U		MAY 22	1220	
W. J. Holcomb Agent			-	Ву		7	. ~1	,		
Printed Name 5-18-90	710	Agent	e	-			Build	· ) (	1-07	
Date	713 <b>-</b> 537	-9000			Title		SUPER	VISOR DIS	TRICT	13
		Telephoo	e No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV

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