

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Goff 30-5

9. API Well No.

30-039-88336

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON Energy, Incorporated 713-537-9000

3. Address and Telephone No.

3934 F.M. 1960 West, Ste 240, Houston, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2240' FNL, 330 FWL

Sec. 30, T84N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for Revised plugging procedure

RECEIVED

MAY 26 1993

OIL CO. DIV.

**RECEIVED
BLM
93 MAY 21 AM 11:05
070 FARMINGTON, NM**

14. I hereby certify that the foregoing is true and correct

Signed **Dwayne Blawett**

Title **Field Foreman**

Date **5-19-93**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

NMOCD

May 4, 1993

Goff #5-30 (G1)
SW, NW, Sec. 30, T24N, R6W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCD, BLM and Bannan safety rules and regulations.
2. Unseat pump and pump hot water down tubing if necessary; reseal pump and pressure test tubing to 1000#; POH and LD rods and pump.
3. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
4. POH and tally 2-3/8" tubing and LD; RIH with open ended tubing to 5746'; circulate hole.
5. Plug #1 from 5746' to 5464' with 44 sxs Class B cement (100% excess); POH to 4500' and WOC.
6. RIH and tag cement; pressure test casing to 500#; spot 25 bbls. 8.4# 40 vis mud from top of cement to 3810'; POH.
7. Perforate 4 holes at 3810'. PU 4-1/2" cement retainer and RIH; set at 3760; pressure test tubing to 1500#.
8. Plug #2 from 3810' to 3710' with 51 sxs Class B cement (100% excess outside and 50% inside, Mesaverde top), and squeeze 45 sxs under CR and spot 6 sxs on top.
9. POH to 3650' and spot 22 bbls. 8.4# mud from 3650' to 2320'; POH and LD setting tool; pressure test casing to 500#.
10. Perforate 4 holes at 2320' (50' below Pictured Cliffs top) establish rate into squeeze holes; PU 4-1/2" cement retainer and RIH to 2260' and set CR.
11. Plug #3 from 2320' to 1620' with 287 sxs Class B cement, squeeze 274 sxs under CR and outside casing (100% excess), and then spot 13 sxs on top CR up to 2150' (50% excess, 50' above Fruitland top).

May 4, 1993

Goff #5-30 (G1)
SW, NW, Sec. 30, T24N, R6W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE (cont'd):

12. POH to 2100' and spot 4 bbls. 8.4# mud from 2100' to 1820'; POH to 1820'.
13. Plug #4 from 1820' to 1620' with 23 sxs Class B cement (50% excess, 50' above and below Ojo Alamo formation, note Plug #3 covered this interval outside the casing).
14. POH to 1500' and spot 20 bbls 8.4# 40 vis to 245'; POH and LD tubing.
15. Perforate 2 holes at 245' (50' below base of surface casing); establish circulation out bradenhead valve. Plug #5 - pump cement down casing until good cement circulates out bradenhead; approx. 80 sxs; shut in well.
16. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU.
17. Restore location to BLM stipulations.