

1 Robert Ramirez
Form 9-331
(May 1943)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-81

2. LEASE DESIGNATION AND AREA

SF-080202-B

6. IF INDIAN, ALLOTTEE OR TRIBAL

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Federal 4-26

9. WELL NO.

1

10. FIELD AND FORM OF WILDCAT

Escrito Gallup

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

26 T24N R7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FNL and 1700' FEL Sec 26 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CL, etc.)

GR 6712

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs
sent to this work.)*

8/3/88 Received verbal permission to locate and repair hole in casing by squeezing from Ken
Townsend of BLM.

8/22/88 Able to move rig on location. Rains had prevented moving rig across wash.

8/23/88 Set bridge plug at 5220'. Tested tools. Located hole in casing between 3837 and
3869. Packer set at 3632. Dropped 10 gallons of sand. Rig shut down because of
bad weather.

8/30/88 Advised Bill Blackard of BLM at 11:40 a.m. that would cement. Cemented with 200
sacks Class B cement 1% CaCl mixed at 15.6 lbs with 1.18 yield for a total of 236
cubic feet (approximately 43 bbls slurry). Squeezed at 1300 lbs treating pressure.
Discovered packer was stuck. Upon reviewing job determined that cementer spotted 17
barrels cement instead of the 13 barrels called for. Packer cemented in hole.

8/31/88 Started fishing for packer, continued until packer retrieved.

9/27/88 Packer retrieved.

9/27/88 Went in with bit and drill collars on 2 7/8" tubing. Pressure tested casing above
cement. Casing holds pressure. Tagged cement at 3640'. Drilled 45' hard cement.

9/28/88 Drilled cement to 3870'. Tested casing. Casing held pressure. Laid down 2 7/8"
tubing and drill collars.

9/29/88 Tripped in hole with 2 3/8" tubing and retrieving head. Cleaned out sand, rolling
hole with KCl water. Came out of hole with bridge plug. Landed tubing at 5448'.
Started swabbing.

9/30/88 Swabbed fluid down to 5300'. Placed well back in production.

OCT 13 1988
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

Vice President

BY KH

DATE

10/7/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC