UIL CONSERVATION COMMISSION Perm C-104 TAPE REQUEST FOR ALLOWABLE Supercodes Old C-104 an Effective 1-1-65 AND 0.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOFFICE OIL IRANSPORTER GAS OPERATOR PROBATION OFFICE Graham Rovalty, Ltd. 1675 Larimer St., Suite 400, Denver, CO Recease(s) for filing (Check proper box) 80202 Other (Please explain) Recompletion Dry Gos Change in Ownership XX 05/01/86 Casinghead Gas Condensate If change of ownership give name P.O. Box 90500, Houston, TX 77290 Petro-Lewis Corp. and address of previous owner, II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No Abraham Federal F 080715 2 Blanco Pictured Cliffs, S State, Federal or Fee Federal Lecation 1585 Feet From The <u>North</u> Line and _ 1760 Feet From The 30 24N , NMPM. 1W Line of Section Township Range <u>Rio Arriba</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ne of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas (C) or Dry Gas ... Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978 El Paso Natural Gas Company is gas actually connected? P.ge. When If well produces oil or give location of tanks. duces oil or liquids, YES NA If this production is commingled with that from any other lesse or pool, give commingling order numbers V. COMPLETION DATA Plug Back Same Res'v. Dill. Res Work over Oil Well Designate Type of Completion - (X) Date Soudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, esc.) Name of Producing Formation Top OII/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load all and must be equal to ar exceed top alle able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run Te Tenks Date of Teet Longth of Tool Casing Pressure Tubing Pressure Oce - MC Actual Pred. During Teet Oil - Bhis. Weter - Bbla. MAY 12 1986 OIL CON. DIV. **GAS WELL** DIST. 3 Gravity of Condensate Actual Prod. Tost-MCF/D Length of Test Bble. Condensate A&CF Cosing Pressure (Shut-is) Choke \$130 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

This form is to be filed in compliance with RULE 1184.

SUPERI ISOR DISTICT # &

APPROVED

BY.

TITLE.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Tule)

(Date)

Prod. Acctg. Super

May 12, 1986

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporten or other such change of condition