

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY Rio Arriba DATE WELL TESTED November 22, 1955

Operator Mike Abraham Lease Jicarilla Apache Well No. 10  
1/4 Section 200'N Unit 1000' Letter C Sec. 20 Twp. 24N Rge. 5W  
Casing: 5" "O.D. Set At 2310 Tubing 1 "WT. 1.60" Set At 2286  
Pay Zone: From 2250 to 2330 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing \_\_\_\_\_ Tubing \_\_\_\_\_  
Test Nipple 2 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 653 psig Tubing: 653 psig S. I. Period 2 days  
Time Well Opened: 10:35 A.M. Time Well Gauged: 1:35 P.M.  
Impact Pressure: 13" Working pressure on tubing 34"  
Volume (Table I) . . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2237

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_

Tested by: D. G. Mitchell  
Company: El Paso Natural Gas Company

[illegible]