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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Exploration

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#2 Wernts-Federal

Durango, Colorado October 30, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company SF **979354-A**, Well No. **2**, in **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
F, Sec. **21**, **T24 North, R. 1 West**, NMPM, **Undesignated** Pool
Unit Letter

Rio Arriba

County. Date Spudded **7-5-61** Date Drilling Completed **7-13-61**

Please indicate location:

Elevation **7302** Total Depth **3165** PBTD

Top Oil/Gas Pay **3146** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3146 - 3158**

Open Hole Depth Casing Shoe **3163** Depth Tubing **3148**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **4161** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000# sand - 40,000 Gallons water.**

Casing Tubing Date first new Press. **310** Press. **812** oil run to tanks

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks:

Subject well and others in same area have been shut-in, no pipeline. Received gas purchase contracts from El Paso 10-5-61. Hookup to start Nov. 1 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 1 1961**, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

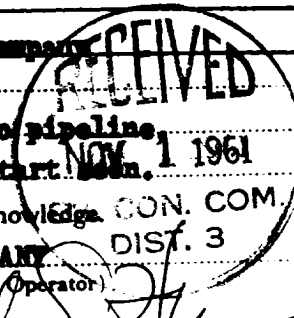
Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **Richard S. Hunt** (Signature)

Title **Manager of Lands and Exploration**

Send Communications regarding well to:

Name **Shar-Alan Oil Company**
Box 1428, Durango, Colorado



D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	100	60
4 1/2	3163	100
1"	3148	

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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