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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SCHOOL) ALLOWAPLE

New Well

RECEDENCE N

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				****	Durango, Col	.orado		5-19-64
			(Place)					(Date)
		-			A WELL KNO			
			Nor		nes, Well No	10	in SW ,	4NE 1/4,
	npany or Op		0437	(Lease)		0	0-11	
G Unit Lett	Sec	21	, T. 24N	., R	, NMPM.,	Utero	Gallup	Pool
-				- ··· · h	-23-64	Buda Budalda	- 01-4-d	5-3-64
	ALLIVA		County. Dat	e Spudded 6684 * CI	-23-64 RTotal De	592		
Please	e indicate	location:						
n I	C B	A	Top Oil/Gas P	ay	Name of	Prod. Form.	Garrah	
D C		A	PRODUCING INT	ERVAL -				
				50541-641	5806'-30', 5	7521_591	tes toors	56621-761
E I	F G	Н						
~ ·		"	Open Hole		Depth Casing S	Shoe 592.	Tubing_	5628
	X		OIL WELL TEST	· _	2-Stag	e Collar_	4818 "	
L 1	KJ	I		•	_	_		Choke
			Natural Prod.	Test:	_bbls.oil,	bbls water	inhrs,	min. Size_
1	L				Treatment (after :			
M 1	N O	P	load oil need	i): 28 հե1	s,oil, <u>17</u>	load water in	24 hrs.	Choke min. Size
					-,, _ '			
			GAS WELL TEST	-				
	NL, 184	9' FEL	. Natural Prod.	Test:	MCF/Day	; Hours flowed	Choke	Size
iMng Ceel	FOOTAGE)	enting Record						
·~~~ '^~~			- Methoda of 189		10 V 1100 CC1170 0+0	1 •		
Sire		_			ck pressure, etc.			
Size	Feet	_			Treatment:			flowed
	Feet	Sax	Test After Ac	id or Fracture				flowed
	Feet	_	Test After Ad	id or Fracture Method o	Treatment:		MCF/Day; Hours	
9 5/8"	5 Feet 317 t	200	Test After Ad	Method c	Treatment: of Testing:	aterials used.	MCF/Day; Hours	water, oil, and
9 5/8"	Feet	Sax	Test After Ad	Method oure Treatment (Treatment: of Testing: Give amounts of ma 109,000 gals	sterials used,	MCF/Day; Hours such as acid,	water, oil, and 1600# ADOM
9 5/8" 4 1/2"	5 Feet 317 t	200	Choke Size	Method of Treatment (000 sand.	Treatment: of Testing: Give amounts of ma 109,000 gals	oterials used, water,	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2"	317 ¹ 5925 ¹	200	Choke Size Acid or Fract sand): 100. Casing Press.	Method of the manner of the ma	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	eterials used, Water, Water WAQUAH Beanks Services	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2"	317 ¹ 5925 ¹	200	Choke Size Acid or Fract sand): 100. Casing Press.	Method of the manner of the ma	Treatment: of Testing: Give amounts of ma 109,000 gals	eterials used, Water, Water WAQUAH Beanks Services	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2"	317 ¹ 5925 ¹	200	Choke Size Acid or Fract sand): 100. Casing Press.	Method of the following press-	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	eterials used, Water, Water WAQUAH Beanks Services	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2" 2 3/8"	5925 ¹ 5628 ¹	200 860	Choke Size Acid or Fract sand): 100, Casing Press. Oil Transport Gas Transport	Method of the following pressores Shell	Treatment: If Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	ew AQUA ^M acanks 5	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2" 2 3/8"	5925 ¹ 5628 ¹	200 860	Choke Size Acid or Fract sand): 100. Casing Press. Oil Transport Gas Transport	Method of the following press. Tubing press. Er Shell	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	eterials used, water. water aw AQUA" ac	MCF/Day; Hours such as acid, 3000# gel.	water, oil, and 1600# "ADOM
9 5/8" 4 1/2" 2 3/8" marks:	5925 ¹ 5628 ¹	200 860	Test After Ad Choke Size Acid or Fract sand): 100, Casing Press. Oil Transport Gas Transport	Method of the following press. Tubing press. Er Shell	Treatment: If Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	ew AQUA acanks 5	MCF/Day; Hours such as acid, 3000# gel. Iditive, 12-17-64	water, oil, and 1600# "ADOM 2,300# CaC1
9 5/8" 4 1/2" 2 3/8"	5925 ¹ 5628 ¹	200 860	Test After Ad Choke Size Acid or Fract sand): 100, Casing Press. Oil Transport Gas Transport	Method of the following press. Tubing press. Er Shell	Treatment: If Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta	ew AQUA acanks 5	MCF/Day; Hours such as acid, 3000# gel. Iditive, 12-17-64	water, oil, and 1600# "ADOM 2,300# CaC1
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9 5/8" 4 1/2" 2 3/8" marks:	317° 5925° 5628° by certify 'MAY 2 0	200 860 nat the info	Test After Ac Choke Size Acid or Fract sand): 100. Casing Press. Oil Transport Gas Transport	Method of Method	Treatment: If Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta LOIL Company and complete to th	anks Signed E	such as acid, 3000 gel, Iditive, 12-17-64 knowledge.	water, oil, and 1600# "ADOM 2,300# CaC1 101964 N. CC 161
9 5/8" 4 1/2" 2 3/8" marks:	317° 5925° 5628° y certify 'MAY 2 0	200 860 860 nat the info	Choke Size Acid or Fract sand): 100. Casing Press. Cil Transport Gas Transport Cas Transport Commission	Method of Method	Treatment: If Testing: Give amounts of ma 109,000 gals Date first ne oil run to to L Oil Company and complete to th Continen Origin By: F.	ne best of my stal Oil Condisigned (Signed Condision)	such as acid, 3000 gel. iditive, 12-17-64 knowledge. ompany of Operator)	water, oil, and 1600# "ADOM 2,300# CaC1 11964 N. CC 141
9 5/8" 4 1/2" 2 3/8" marks:	317° 5925° 5628° y certify 'MAY 2 0	200 860 860 nat the info	Choke Size Acid or Fract sand): 100. Casing Press. Cil Transport Gas Transport	Method of Method	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta 1 Oil Company and complete to th Continent By: Title Assis	nterials used, water, w	such as acid, 3000 gel, Iditive, 12-17-64 knowledge. company groperator) ature)	water, oil, and 1600# "ADOM 2,300# CaC1 101964 N. Curi
9 5/8" 4 1/2" 2 3/8" marks: I hereb	5925' 5628' y certify ' MAY 2 0 L CONSE	200 860 860 1964 RVATION	Choke Size Acid or Fract sand): 100. Casing Press. Cil Transport Gas Transport Cas Transport Cas Transport Commission	Method of Method	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to ta 1 Oil Company and complete to th Continent By: Title	ne best of my tal Oil Company (Signed E. ELUS	such as acid, 3000 gel. iditive, 12-17-64 knowledge. company or, Operator) ature) rict Manage	water, oil, and 1600# ADOM 2,300# CaCl 1964 N. C
9 5/8" 4 1/2" 2 3/8" marks: I hereboproved Oriotile Super	317° 5925° 5628° y certify 'MAY 2 0	200 860 860 nat the info 1964 RVATION Ined Eme	Choke Size Acid or Fract sand): 100. Casing Press. Cil Transport Gas Transport Cas Transport Commission	Method of Method	Treatment: of Testing: Give amounts of ma 109,000 gals Date first ne oil run to to 1011 Company and complete to th Continen Origin By: F. Title	ne best of my stal Oil Company (Signet Dist.) Letterials used, water, w	such as acid, 3000 gel, Iditive, 12-17-64 knowledge. company	water, oil, and 1600# "ADOM 2,300# CaCl