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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lindrith Unit, Well No. 50, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

C 22, T 24-N, R 3-W, NMPM, So. Blanco Pictured Cliffs Pool  
Unit Letter

Rio Arriba County. Date Spudded 9-8-63 Date Drilling Completed 9-13-63

Elevation 7051' GL, 7061' DF Total Depth 3259 PBD

Please indicate location:

Top Oil/Gas Pay 3140 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3140-56; 3176-84

Open Hole None Depth Casing Shoe 3245 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3515 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,100 gallons water, 30,000# 10/20 sand

Casing 968 Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP 23 1963 \_\_\_\_\_, 19 \_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

RECEIVED  
OCT-23-1963  
OIL CON. COM.  
DIST. 3  
By: \_\_\_\_\_  
(Signature)  
Title Petroleum Engineer  
Name E. S. Oberly  
Send Communications regarding well to:  
E. S. Oberly  
Box 000 Farmington, New Mexico