

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-078924-A</b>
2. Name of Operator <b>BCO, INC.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>135 Grant, Santa Fe, NM 87501   983-1228</b>	7. If Unit or CA, Agreement Designation <b>Escrito Gallup</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>790 FNL - 1650 FWL S21 T24N, R7W NMPM</b>	8. Well Name and No. <b>#18 (formerly 3-21 #1)</b>
	9. API Well No. <b>30-03905423</b>
	10. Field and Pool, or Exploratory Area <b>Escrito Gallup</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>surface restoration &amp; reseeded</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The surface restoration has been completed. The reseeded was completed on September 10, 1993. The contractor who did the reseeded was Robert E. Ramirez of Cuba, New Mexico.

**RECEIVED**  
NOV 12 1993  
OIL CON. DIV.  
DIST. 0

14. I hereby certify that the foregoing is true and correct

Signed <u>James P. Bennett</u>	Title <u>Office Manager</u>	Date <u>11/2/93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

**ACCEPTED FOR RECORD**  
**NOV - 8 1993**  
**FARMINGTON DISTRICT OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
AUG 16 1993  
OIL & GAS DIVISION

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SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BCO, INC.

3. Address and Telephone No.  
135 Grant Avenue Santa Fe, NM 87501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790 FNL, 1650 FWL 7263' GL  
S21, T24N, R7W N.M.P.M.

7. If Unit or CA, Agreement Designation  
Escrito Gallup

8. Well Name and No. #18  
Formerly (3-21, #1)

9. API Well No.  
3003905423

10. Field and Pool, or Exploratory Area  
Escrito Gallup

11. County or Parish, State  
Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Plug and abandonment was completed  
July 22, 1993.

Attachments: Detailed Report of operations

RECEIVED  
BLM  
93 AUG -5 AM 11:45  
070 EMMINGTON, NM

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is complete.

14. I hereby certify that the foregoing is true and correct

Signed

*Tim Wilcox*

Title

Senior Field Engineer

Date

07/24/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

AUG 09 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ESCRITO GALLUP UNIT NUMBER 18 (FORMERLY 3-21 #1)  
DETAILED REPORT OF OPERATIONS

7-19-93

A-PLUS WELL SERVICE MOVED RIG AND CEMENTING EQUIPMENT TO THE NANCY NUMBER.

7-20-93

RIGGED UP RIG AND CEMENTING EQUIPMENT, NIPPLED DOWN WELL HEAD AND NIPPLED UP BOP. UNSEATED TUBING DONUT AND TRIPPED OUT OF THE HOLE WITH 193 JOINTS OF 2 3/8" EUE TUBING. TRIPPED IN HOLE TO 5987' AND MIXED AND PUMPED 35 SX OF CLASS "B" CEMENT LEAVING CEMENT FROM 5987' TO 5526'. TRIPPED TUBING UP OUT OF THE CEMENT AND SHUT DOWN FOR THE DAY.

7-21-93

DROVE TO LOCATION AND OPENED WELL. TRIPPED IN HOLE AND TAGGED THE TOP OF CEMENT AT 5522', MIXED AND SPOTTED 23 BARRELS OF 8.4 PPG, 40 VIS GELLED MUD FROM 5500' TO 4158'. LAID DOWN TUBING TO 4218', MIXED AND PUMPED 13 SX OF CLASS "B" CEMENT, LEAVING CEMENT FROM 4218' TO 4044'. PULLED UP OUT OF CEMENT AND MIXED AND SPOTTED 22 BARRELS OF 8.4 PPG, 40 VIS GELLED MUD FROM 3900' TO 2546'. LAID DOWN TUBING TO 2605'. MIXED AND PUMPED 24 SX OF CLASS "B" CEMENT, LEAVING CEMENT FROM 2605' TO 2289'. PULLED UP OUT OF CEMENT AND MIXED AND SPOTTED 5 BARRELS OF 8.4 PPG, 40 VIS GELLED MUD FROM 2100' TO 1870'. LAID DOWN TUBING TO 1861', TRIPPED TUBING OUT OF THE HOLE. RIGGED UP TO PERFORATE AND PERFORATED 4, .5" HOLES AT 1920'. TRIPPED IN HOLE WITH 4 1/2" DOWNHOLE SERVICES CEMENT RETAINER AND SET AT 1861'. PRESSURE TESTED TUBING TO 1500 PSIG AND ESTABLISHED AN INJECTION RATE OF 800 PSIG AT 1.5 BARRELS PER MINUTE. MIXED AND PUMPED 75 SX OF CLASS "B" CEMENT, PUMPED 70 SX UNDER RETAINER, STUNG OUT OF RETAINER AND PUMPED 5 SX OF CEMENT ON TOP OF RETAINER. PULLED UP, MIXED AND PUMPED 23 BARRELS OF 8.4 PPG, 40 VIS GELLED MUD FROM 1700' TO 262'. LAID DOWN ALL OF THE TUBING AND RIGGED UP TO PERFORATE AND PERFORATED 2, .5" HOLES AT 262'. RIGGED DOWN PERFORATORS. ESTABLISHED CIRCULATION DOWN CASING AND UP AND OUT THE BRAIDEN HEAD.

7-22-93

DROVE TO LOCATION AND OPENED WELL UP. MIXED AND PUMPED 118 SX OF CLASS "B" CEMENT, LEAVING CEMENT FROM 262' TO SURFACE. NIPPLED DOWN BOP, CUT WELL HEAD OFF AND INSTALLED DRY HOLE MARKER. RIGGED DOWN RIG AND CEMENTING EQUIPMENT AND MOVED OFF OF LOCATION. AS SOON AS PRACTICAL BUT NO LATER THAN ONE YEAR AFTER THE COMPLETION OF THIS PLUG AND ABANDONMENT, BCO, INC. SHALL RESTORE THE LOCATION TO A SAFE AND CLEAN CONDITION.