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Form 9-331 b (April 1952) TOAT DAN



### (SUBMET IN TRIPLICATE)

### **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Indian Agency Aul 80, New Mestico Jicarilla Apacha Allottee Cont #128-Tract #225 Lease No. n. e Elitone "De

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NOTE: This location moved 44' most to rend 790' from East line of Unit Bour conform with rules and regulations governing the Beats Dates Pool. This cancale original "Botion of Intention to Brill" filed 9/28/42.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.	ndry, to
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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.