

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 350 ST 7317 DATE May 12, 1961

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection Date of ~~First~~ Latest Allowable Change 3-1-61
 Purchaser Pool SWER PLATE 3.2.
 Operator Lease LIBERTY UNIT
 Well No. 2 Unit Letter H Sec. 12 13 Twp. 24 Rnge. 3
 Dedicated Acreage Revised Acreage Difference
 Acreage Factor 1.00 Revised Acreage Factor Difference
 Deliverability 63 Revised Deliverability Difference
 A x D Factor 63 Revised A x D Factor Difference

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

**ORIGINAL SIGNED
BY FRED MARES
GAS PRORATION SECTION**

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MOL	ALLOWABLE DIFFERENCE	MONTH	% OF MOL	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL	<u>1.00</u>	<u>- 645</u>	OCTOBER		
MAY		<u>- 1275</u>	NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE - 7320

PREVIOUS APRIL MONTH NET ALLOW. 645 REVISED APRIL MONTH NET ALLOW. 1275

PREVIOUS APRIL MONTH CURRENT ALLOW. 1275 REVISED APRIL MONTH CURRENT ALLOW. 1275

EFFECTIVE IN THE APRIL MONTH PRORATION SCHEDULE.

REMARKS: For production purposes, the allowable was based on highest production of 1275 MCF/day. The allowable was not to be exceeded. The allowable was based on highest production of 1275 MCF/day. For production purposes, the allowable was based on highest production of 1275 MCF/day. The allowable was not to be exceeded.

The following well has been Shut-in for Failure of Compliance:

Purchaser Pool Date
 Operator Lease
 Well No. Unit Letter Sec. Twp. Rnge.
 Effective Date of Shut-in Reason for Shut-In

A. L. PORTER, Jr., Director

By

