

OPEN FLOW TEST DATA
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DUAL COMPLETION

DATE May 12, 1960

Company El Paso Natural Gas Company		Unit Canyon Largo Unit No. 89 (G)	
Location 1090S, 1090W; 17-24-6		State Rio Arriba New Mexico	
Town Gallup		Well Devil's Fork Gallup	
Size 7-5/8	Depth 5637	Size 2-3/8" OD Hydrill	Depth 5492
Pressure 5488	Pressure 5502	Pressure 6664 c/o 6589	Pressure 4/30/60
Fluid Sand Oil Frac.		Flow Through X	

Pressure .75	Pressure 12.365	Baker Model "D" Packer at 5574'	
Pressure -	Pressure 12	Pressure (G) 1573	Pressure 1585
Pressure 493	Pressure 505	Pressure Calc.	Pressure 1021
Pressure 71	Pressure .9896	Pressure .75	Pressure 1.059
Pressure .75	Pressure .700	Pressure .9258	

Initial SIPT (D) = 2213 psig

Final SIPT (D) = 2242 psig

$$12.365 \times 505 \times .9896 \times .9258 \times 1.059$$

6058

WCF D

Blew heavy fog of distillate entire blow period.

2512225
1469784

$$1.7092^{.75} \times 6058 = 1.4944 \times 6058$$

9053

WCF D

Frank Clark

Checked By H. L. Kendrick

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Lewis D. Galloway
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