

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Lease #69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1,650' FSL & 1,650' FEL

14. PERMIT NO.

API: 30-039-05468

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 6,599'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Apache Federal #12 was repaired as follows:

1. MIRU Drake WSU #21 10/19/89. ND tree. NU & test BOPE.
2. POOH w/production tbg. & pkr. RIH w/mill & csg. scraper. Cleaned out well to 6,775'.
3. TIH w/Baker RBP & pkr. Isolated csg. 1k. between 392' & 396'. Cmt. sqz. leaks w/200 sx. CL B cmt. Circ \pm 40 sx. cmt. to surface. P-tested sqz. job surface to RBP @ 2,008' to 300 psi/30 min - held ok.
4. PIH w/production tbg. ND BOPE. NU tree.
5. Swabbed tested Dakota perfs 6,673'-6,742'. Swabbed tested perfs.
6. RD Drake WSU 11/1/89.
7. RU James Maness swab unit 11/1/89.
8. Acidized Dakota perfs 6,673'-6,742' w/3,150 gals. NARS-200. Swabbed tested perfs.
9. RD MO Maness swab unit 11/13/89.
10. TWOTP.

RECEIVED

FEB 22 1990

OIL CON. DIV.

DIST. 3

6-BLM

1-EEM

1-MKD

2-Dr1g.

1-PLM

1-Sec. 724C

1-Sec. 724R

1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Watson

TITLE

Technical Assistant

DATE 12/4/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

FEB 1 1990

*See Instructions on Reverse Side

FARMING