

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Floyd Oil Company

3. Address and Telephone No.

711 Louisiana, Suite 1740, Houston, TX 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW SE  
1650' FSL & 1650' FEL SEC 17-T24N-R5W

5. Lease Designation and Serial No.

Tribal #69

6. If Indian, Allottee or Tribe Name

JICARILLA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Apache Federal #12

9. API Well No.

30-034-05468

10. Field and Pool, or Exploratory Area

Ballard Picture Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Floyd Oil Company ("FOC") hereby proposes to plug and abandon the existing perforations in the Dakota Formation. Cement plugs will be set across the Dakota, Gallup and Mesaverde Formations Prior to plugging the wellbore, FOC plans to attempt a commercial completion in the Pictured Cliffs Formation from 2282' - 2302'. Attached please find our proposed recompletion proposal. Should a noncommercial well be obtained, FOC will notify the Bureau of Land Management for plugging procedures on the Pictured Cliff Formation.

Our intentions are to begin this work as soon as approval is granted.

RECEIVED  
JUL 29 1992  
OIL CON  
DIST

14. I hereby certify that the foregoing is true and correct

Signed

Title Manager of Production

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED  
AS AMENDED  
7/24/92

JUL 28 1992

NMOCD

AREA MANAGER

APACHE FEDERAL #12

- 1) MIRU Service Company. Load hole w/ lease saltwater. Release packer set @ 6624' & POOH.
- 2) Lay down Packer & GIH open ended to 6742'.
- 3) R.U. pump truck & set a 20 sx cement plug across the Dakota Formation from 6750' - 6500'.
- 4) POOH Laying down 2 3/8" tubing to 5700'. R.U. Pump Truck & set a 20 sx cement plug across the Gallup Formation from 5700' - 5450'.
- 5) POOH laying down 2 3/8" tubing to 3800'. R.U. Pump Truck and set a 20 sx cement plug across the Mesaverde Formation from 3800" - 3550".
- 6) POOH laying down remainder of tubing up to 2300'±. Finish out of hole standing tubing in derrick. Shut well in overnight.
- 7) R.U. pump truck and pressure test casing to 1500 psi.
- 8) R.U. Wireline Unit & GIH to perforate the Picture Cliff Formation at the following depths:  
2282' - 2302' (2-SPF) TOTAL 41 shots.
- 9) GIH w/ 2 3/8" tubing on 4 1/2" treating packer testing tubing to 5000# and set @ 2200' ±.
- 10) Acidize perforations w/ 1000 gals of 15% NE - FE acid containing 100 ball sealers for acid diversion. Release balls and flush to perfs.
- 11) Swab test to frac tank to determine if a fracture stimulation is necessary.
- 12) Fracture stimulate as per the attached proposal.
- 13) Produce well to frac tanks and observe.
- 14) Place well to sales line.

RECEIVED  
JUL 8 1962  
OIL COMPANY  
DIST. 2