Form	3160-5
(June	1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

	Expires:	March	31, 193	<i>33</i>
ase	Designati	on and	Serial	No.

SUNDRY NOTICES A	ND	REPO	RTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

5. Le Tribal #69 6. If Indian, Allottee or Tribe Name JICARILLA

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1. Type of Well		
Oil XX Gas Well	Other	 
2. Name of Operator		
Floyd Oil Com	ınanv	

8. Well Name and No. Apache Federal #12

7. If Unit or CA, Agreement Designation

9. API Well No.

30-034-05468

3. Address and Telephone No. 711 Louisiana, Suite 1740, Houston, TX 77002

10. Field and Pool, or Exploratory Area Ballard Picture Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW SE

1650' FSL & 1650' FEL SEC 17-T24N-R5W

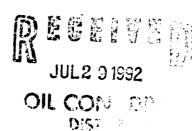
11. County or Parish, State Rio Arriba, NM

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17	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, nei Oni,	OH OHILIT	20 I O
14.		•		

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well	

Floyd Oil Company ("FOC") hereby proposes to plug and abandon the existing perforations in the Dakota Formation. Cement plugs will be set across the Dakota, Gallup and Mesaverde Formations Prior to plugging the wellbore, FOC plans to attempt a commercial completion in the Pictured Cliffs Formation from 2282' - 2302'. Attached please find our proposed recompletion proposal. Should a noncommercial well be obtained, FOC will notify the Bureau of Land Management for plugging procedures on the Pictured Cliff Formation.

Our intentions are to begin this work as soon as approval is granted.



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4. I hereby certify that the foregoing is true and correct	C Duril and a	APPROVED	
Signed Time	Tide Manager of Production	AS AMENDED	
(This space for Federal or State office use)		JUb. 2 8 1992	•
Approved by Conditions of approval, if any:	Tide		
	NMOCD	AREA MANAGER	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## APACHE FEDERAL #12

- 1) MIRU Service Company. Load hole w/ lease saltwater. Release packer set @ 6624' & POOH.
- 2) Lay down Packer & GIH open ended to 6742'.
- 3) R.U. pump truck & set a 20 sx cement plug across the Dakota Formation from 6750' 6500'.
- 4) POOH Laying down 2 3/8" tubing to 5700'. R.U. Pump Truck & set a 20 sx cement plug across the Gallup Formation from 5700' 5450'.
- 5) POOH laying down 2 3/8" tubing to 3800'. R.U. Pump Truck and set a 20 sx cement plug across the Mesaverde Formation from 3800" 3550".
- 6) POOH laying down remainder of tubing up to 2300'±. Finish out of hole standing tubing in derrick. Shut well in overnight.
- 7) R.U. pump truck and pressure test casing to 1500 psi.
- 8) R.U. Wireline Unit & GIH to perforate the Picture Cliff Formation at the following depths:

  2282' 2302' (2-SPF) TOTAL 41 shots.
- 9) GIH w/ 2 3/8" tubing on 4 1/2" treating packer testing tubing to 5000# and set @ 2200 ' ±.
- 10) Acidize perforations w/ 1000 gals of 15% NE FE acid containing 100 ball sealers for acid diversion. Release balls and flush to perfs.
- 11) Swab test to frac tank to determine if a fracture stimulation is necessary.
- 12) Fracture stimulate as per the attached proposal.
- 13) Produce well to frac tanks and observe.
- 14) Place well to sales line.

