

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0(35)
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
TRIBAL #69

6. If Indian, Allottee or Tribe Name
JICARILLA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
APACHE FEDERAL #12

9. API Well No.
30-039-05468

10. Field and Pool, or Exploratory Area
BALLARD PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

Name of Operator
FLOYD OIL COMPANY

Address and Telephone No.
711 LOUISIANA, SUITE 1740, HOUSTON, TX

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & FEL of Sec. 17T, 24N, R5W
RIO ARRIBA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-8-95 Safety Meeting. Rig up. Layout relief lines. Check well pressures: tubing 400# and casing 20#. Blow well down, tubing unloading water. Kill well with 30 bbls water. ND wellhead. NU BOP. PU on tubing and release A-D1 packer. RU tubing equipment. POH and tally 72 jts 2-3/8" tubing. PU and RIH with 4-1/2" cement retainer; set at 2212'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load well with 19 bbls water. Pressure test casing to 500# for 5 min, held OK. Sting into retainer. Plug #1 with retainer at 2212', mix 46 sxs Class B cement, squeeze 14 sxs cement below retainer to cover Pictured Cliffs perforations and spot 32 sxs cement above retainer to 1798' to cover Fruitland, Kirtland and Ojo Alamo tops. POH to 442'. Pump 1/2 bbl into bradenhead valve, pressured up to 350#. Plug #2 with 47 sxs Class B cement from 442' to surface with good cement returns out 4-1/2" casing. POH and LD tubing and setting tool. RD tubing equipment. ND BOP. Dig out wellhead. Cut off wellhead. Mix 32 sxs Class B cement, top off 4-1/2" casing with 6 sxs cement and install P&A marker with 26 sxs cement. RD cement equipment. Job complete. Too windy to rig down rig. Prepare to move off location. SDFD.

RECEIVED
JUN 27 1995
OIL CON. DIV.
DIST. 8

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager of Production Date 6/6/95

(This space for Federal or State office use)

Approved by [Signature] Title Chief, Lands and Mineral Resources Date JUN 26 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.