

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 16, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 22, in NW $\frac{1}{4}$, SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J, Sec. 15, T. 24N, R. 6W, NMPM, Ctero F. G. Pool
Unit Letter

Rio Arriba

County Arriba Date Spudded 1-15-58 Date Drilling Completed 2-28-58

Please indicate location:

Elevation 6557 Total Depth 2302 FBTD

Top Oil/Gas Pay 2114' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2114-2174

Open Hole None Depth 2301 Depth Casing Shoe 2301 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Sax
8 5/8"	95	75
5 1/2"	2301	100
1 1/4"	2158	----

Test After Acid or Fracture Treatment: 298 MCF/Day; Hours flowed 3

Choke Size _____ Method of Testing: A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,500 gal. water & 20,000# sand.

Casing 696 Tubing 696 Date first new Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Hugh McMillan as the Flamaris No. 1. This well is within the limits of the Canyon Largo unit, therefore El Paso Natural Gas Co. will be the operator with name changed to the El Paso Natural Gas Co. Canyon Largo Unit No. 22

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

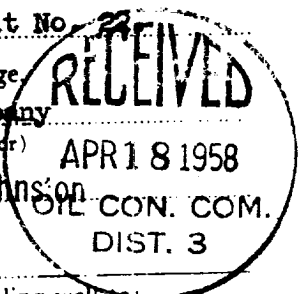
By: Original Signed D. C. Johnson
(Signature)

Title Petroleum Engineer

Send Communications regarding well to

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

ARTIFICIAL LIFT SERVICE

DATE OF SERVICE 5-

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