

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

1. Lease Designation and Serial No.

8910086910 1110259

2. If Indian, Allottee or Tribe Name

NA

3. If Unit or C.A. Agreement Designation

Escrito Gallup Unit #12

4. Well Name and No.

Unit Well #12 (Judy #2)

5. API Well No.

30-039-05473

6. Field and Pool, or Exploratory Area

Escrito Gallup

7. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.

1331 17th Street, Suite 300, Denver, CO 80202 303-672-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL and 1980' FWL
Section 7, Township 24 North, Range 7 West, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

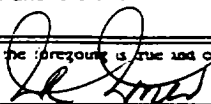
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is our intent to plug and abandon this well using the following procedure:

- 1) MIRUSU for daylight operations. Nipple up relief line. Blow down well and kill well with water as required.
- 2) POOH with 16-7/8" rods and 58-3/4" rods.
- 3) Nipple down wellhead. Nipple up BOPE. Test BOPE. POOH with 5828' of 2.375" EUE 8rd 4.7#, J-55 production tubing.
- 4) RUWLU. PU gauge ring and junk basket and RIH to bridge plug set at 5890'. POOH with wireline.
- 5) PU packer and run in hole. Set packer at 5715', 100' above the top perforation at 5815'. Establish injection rate and pressure. TOH with tubing and packer. LD packer.
- 6) Plug #1: (Gallup 5832'-5715') RUWLU. RIH with retainer and set at 5715'. RIH with tubing and sting into retainer. Squeeze the remaining Gallup perforations at 5815'-5832' with 75 sx of Class B cement. Sting out of retainer and spot 5 sx on retainer. POOH with tubing and spot water to 4180'.
- 7) Plug #2: (Mesaverde 4180'-4100') Spot 6 sk plug. PU above cement and WOC. Tag plug. Spot water to 2595'.
- 8) Plug #3: (Pictured Cliffs and Fruitland 2595'-2285') Spot 24 sk plug. PU above cement and WOC. Tag plug. Spot water to 2010'. Pull out of hole.
- 9) Plug #4: (Kirtland and Ojo Alamo - 2010'-1621') Perforate the Kirtland with 4 jsfp at 2010'. Run in hole with 4.5" cement retainer set at 1621'. Squeeze 120 sx of Class B cement through retainer and spot 8 sx on top of retainer. Top of cement outside of the 4.5" casing is calculated to be 1491'.
- 10) Plug #5: (Surface to 340') RUWLU. Perforate 4.5" 9.5#/ft production casing with 4 jsfp at 340'. POOH with wireline. PU tubing and packer and break down perms. POOH. Mix and circulate 100 sx of Class B cement and pump cement down 4.5" casing and up 8.625" annulus. Abandon all casing in place providing stops inside and outside the production casing string.
- 11) Nipple down BOPE and cut off wellhead below surface casing. Install P&A marker to comply with regulations. Rig down and move out. Cut off anchors and restore location.

14. I hereby certify that the foregoing is true and correct

Signed



Title

General Manager

Date

December 16, 1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

JAN - 6 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

Dec-11-1998

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Petroleum Information\Dwights Production Data on CD-ROM

1 of 2

Northwest New Mexico - April, 1998

Entity Yearly Production Report - USGS(PI)

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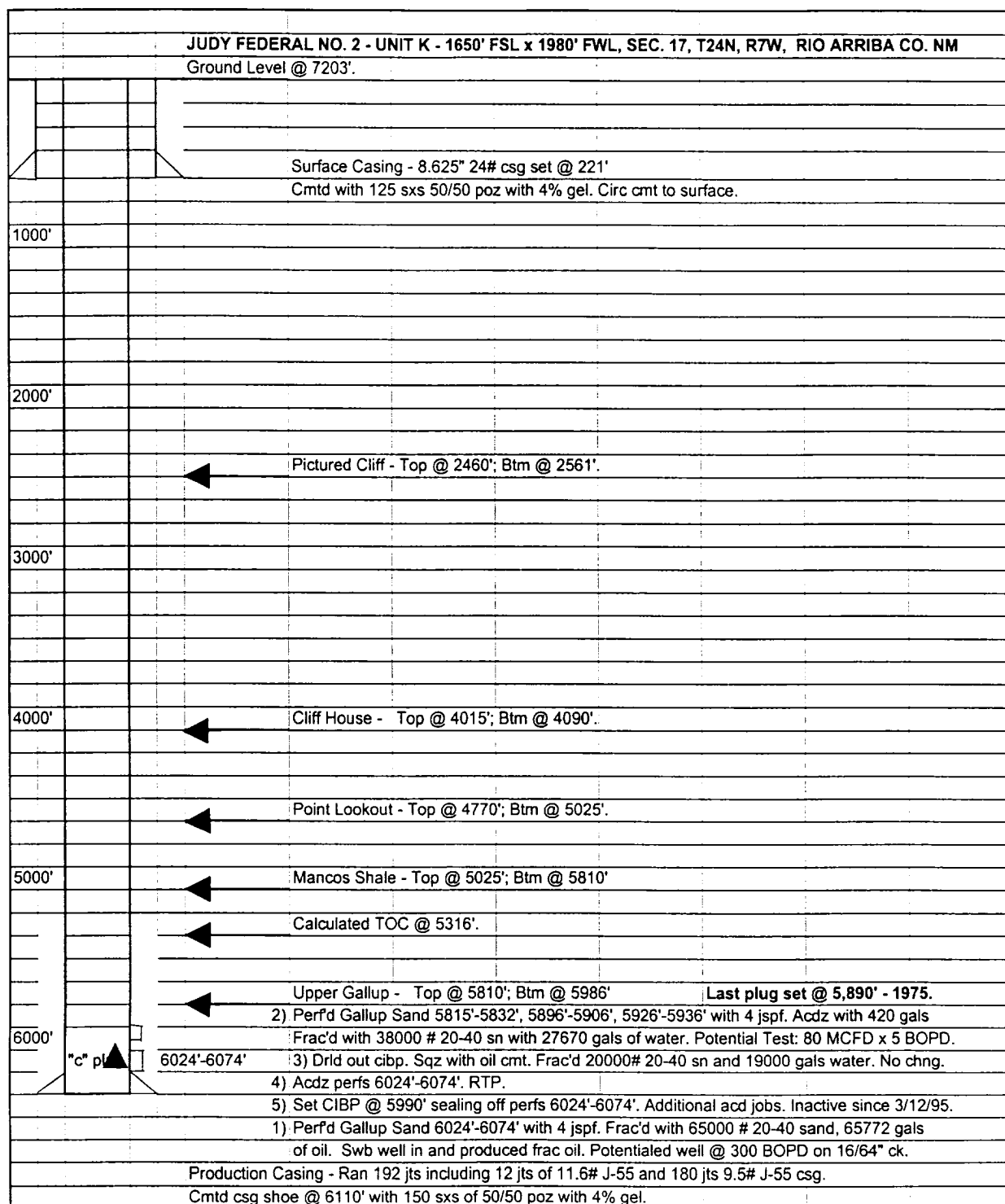
Entity	: EGU (016177)	Product	: CRUDE
Field	: ESCRITO (19400)	Start	: 196010
Reservoir	: GALLUP (612)	Stop	: 199504
Operator	: UNIVERSAL RESOURCES CORPORATION (34627)	Status	: INACTIVE
Location	: S17 T24N R7W K RIO ARBA	Dist	: AZTEC
Basin	: SAN JUAN (580)	Well#	: 12
Zone	: GALLUP /SD/ SH/ (603GLLP)	Lat	: 36.31077
API	: 30039054730000	Lng	: 107.59988

Yearly Production

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Year	Year To Date			Opening Cumulatives		
	Gas	Liquid	Water	Gas	Liquid	Water
70	0	7079	66077	160707	107223	81440
71	0	3998	59400	160707	114302	147517
72	0	2547	43030	160707	118300	206917
73	1556	1882	30450	160707	120847	249947
74	1267	1392	9020	162263	122729	280397
75	1580	832	3530	163530	124121	289417
76	2492	688	0	165110	124953	292947
77	2766	574	0	167602	125641	292947
78	2701	581	0	170368	126215	292947
79	3213	681	0	173069	126796	292947
80	3160	635	0	176282	127477	292947
81	2656	572	0	179442	128112	292947
82	2301	500	3	182098	128684	292947
83	2430	554	24	184399	129184	292950
84	2400	545	8	186829	129738	292974
85	2026	483	14	189229	130283	292982
86	1336	294	18	191255	130766	292996
87	324	59	5	192591	131060	293014
88	0	0	0	192915	131119	293019
89	148	46	1	192915	131119	293019
90	293	86	2	193063	131165	293020
91	534	141	4	193356	131251	293022
92	771	213	7	193890	131392	293026
93	1219	350	18	194661	131605	293033
94	1085	338	18	195880	131955	293051
95	146	53	2	196965	132293	293069
96	0	0	0	197111	132346	293071
97	0	0	0	197111	132346	293071

JUDYNO2.XLS
Wellbore Schematic
Attachment 1



JDYPXA2.XLS
Wellbore Schematic
Attachment 2

