

NM OCC-3
L.G. Truby-1
Gas Poppin-1
File-1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Wildcat Formation Pictured Cliffs County RIO ARriba
Initial X Annual _____ Special _____ Date of Test 2-14-57
Company Northwest Production Corp. Lease "g" Well No. 14-13
Unit H Sec. 13 Twp. 24N Rge. 4W Purchaser Not connected
Casing 4 1/2 Wt. 9.5 I.D. _____ Set at 3199 Perf. 3052 To 3144
Tubing 1 1/2 Wt. 2.3 I.D. _____ Set at 3111 Perf. _____ To _____
Gas Pay: From 3052 To 3144 L _____ xG .650 -GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing XX Type Well Single
Date of Completion: Feb. 7, 1957 Packer No Reservoir Temp. _____
Single-Bradenhead-G. G. or G.O. Dual

OBSERVED DATA

Tested Through (1 1/2") (Choke) (1 1/2") Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.		<u>3/4</u>	<u>54</u>		<u>54</u>	<u>1040</u>	<u>54</u>	<u>1040</u>		<u>81</u>
2.										<u>3 hours</u>
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>14.1605</u>		<u>66</u>	<u>1.0039</u>	<u>.9608</u>	<u>1.000</u>	<u>901</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1052 P_c 1106.7

No.	$\frac{P_w}{P_t}$ (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	$\frac{P_w}{F_c}$
1.						<u>195.4</u>	<u>911.3</u>		<u>1.21</u>
2.									
3.									
4.									
5.									

Absolute Potential: 1.059 MCFPD; n .85/ 1.1750
COMPANY Pacific Northwest Pipeline Corp.
ADDRESS 495 1/2 West Broadway, Farmington, New Mexico
AGENT and TITLE C. R. Wagner, Well Test Engineer
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

PACIFIC NORTHWEST PIPELINE CORPORATION

DRILLING DEPARTMENT

COMPANY **Northwest Production Corp.**

LEASE "B" WELL NO. 14-13

DATE OF TEST **2-14-57**

SHUT IN PRESSURE (PSIG): TUBING **1040** CASING **1040** S.I. PERIOD _____ DAYS

SIZE BLOW NIPPLE **3/4" Choke (Bureau of Mines)**

FLOW THROUGH Tubing WORKING PRESSURES FROM Casing

[illegible]

START TEST AT 2:00 PM END TEST AT 5:00 PM

REMARKS:

Very light fog of H_2O and dist. thru out test

TESTED BY **C. R. Wagner**

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