Sub mt 5 Ceptes
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | | IOIRA | MSI | PORT OIL | ANU NA | TURAL GA | | | | | | |
|--|---|-------------|----------|----------------|------------------------------------|--|---------------|---------------------------------------|----------------------------------|---------------------------------------|--|--|
| Operator | | | | | | w | | | veli API No. 30 - 039 - 05483 | | | |
| FLOYD OIL COMPANY | | | | | | | 1 20 | 009- | 105 | | | |
| 111 LOUISIANA STE | 1740 1 | Housto | N_1 | Tx 7700 | 2 | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Trans | monter of | [Oth | er (Please explo | an) | | | | | |
| Recompletion | Oil | | Dry (| . L.J | me. | FEB 10 | 1000 | | | | | |
| Change in Operator | Casinghea | d Gas 🗌 | Cond | iensaie | err. | PED 10, | 11990 | | | | | |
| If change of operator give name and address of previous operator CHEV | RON U.S | A IN | C., f | 0.0 BOX | 599, DE | ENVER, C | 0 80z | 01 | | | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | / | | | | | | | | | |
| Lease Name Well No. Pool Name, Includi | | | | | ng Formation Kin PICTURE CUFFS Sta | | | of Lease No. Federal or Fee THBAL #69 | | | | |
| APACHE FEDERAL | | 7 | 10 | AUAKU | PICIURE | . CUFFS | 1 | | THB | al Her | | |
| Unit Letter | : | 190 | . Feet | From The M | DRTH Lim | and 1790 |) Fe | et From The | EAST | Line | | |
| Section 17 Township | , 241 | 1 | Rang | = 5W | , NI | MPM, RIO | ARRIB | A | | County | | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL A | ND NATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil NONE | | or Conden | | | | e address to w | hich approved | copy of this f | orm is to be se | nt) | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| | PASO NATURAL GAS COMPANY rochices oil or liquids. Unit Sec. Twp. Rge | | | | la gas actually | V 1492 | When | PASO, TEXAS 79978 | | | | |
| If well produces oil or liquids, give location of tanks. | Unaut | Sec. | Twp. | Rge. | YES | y commediated? | | 11-7-5 | 6 | | | |
| If this production is commingled with that f | rom any oth | er lease or | pool, | give commingl | ing order numl | per: | | | | · · · · · · · · · · · · · · · · · · · | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | - (X) | | | | İ | | İ | <u> </u> | | | | |
| Date Spudded Date Compl. Ready to Prod. | | | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | <u> </u> | | | | | | | Depth Casin | g Shoe | | | |
| | | | | | ora ca ma | IG PEOOP | | <u> </u> | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| HOLL SIZE SASING WITHOUT SIZE | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | - | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABL | E | <u> </u> | · · · · · · · · · · · · · · · · · · · | | | | | | |
| OIL WELL (Test must be after re | | | of loa | d oil and must | | | | | for full 24 hou | rs.) | | |
| Date First New Oil Run To Tank Date of Test | | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Confer FIAF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | FEB2 6 1990 | | | | |
| GAS WELL | | | | | <u> </u> | | | OIL CON. DIV | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Cistoria | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| VL OPERATOR CERTIFIC. | ATE OF | COMF | PLIA | NCF | <u> </u> | | | | D. 1. 2 : - | | | |
| I hereby certify that the rules and regula | ations of the | Oil Conser | vation | l | (| OIL CON | ISERV. | ATION | DIVISIC | N | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | FEB 26 1990 | | | | |
| John Stack | | | | | | | | | | | | |
| SIGNALITY BLACK BYE V.P. | | | | | By | | | | | | | |
| Printed Name Title | | | | | Title | | SUP | ERVISOR | DISTRIC | 7 43 | | |
| 2-22-90 | 713- | 222- | 62 | 17J | ''e | | | | | | | |
| Date | | Tele | phone | 140. | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.