

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

EP

DATE 4-23-64

Re: Operator EPNG

Lease LINDRITH UNIT

Well # 46 Unit Letter G S 15 T 24

R 3, Pool SOUTH BLANCO-PC

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. _____ Dated _____

The production for the above well for the month of _____
as reflected by _____ shows the curtailment volume to be
_____ MCF as of the end of _____. Since your _____
allowable is in excess of the curtailment volume, you are hereby authorized
to produce _____ MCF during the month of _____, but in no
event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF-4969 Dated 4-1-64

The production for the above well for the month of MARCH
as reflected by C-114's shows that the curtailment volume shown on
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above
referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY BY FRED MARES

GAS PRORATION SECTION

APR 24 1964

OIL CON. COM.
DIST. 3

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) X33 SF 4969 DATE _____

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
Purchaser _____ Pool _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

| MONTH | % OF MO. | ALLOWABLE DIFFERENCE | MONTH | % OF MO. | ALLOWABLE DIFFERENCE |
|----------|----------|----------------------|-----------|----------|----------------------|
| JANUARY | | | JULY | | |
| FEBRUARY | | | AUGUST | | |
| MARCH | | | SEPTEMBER | | |
| APRIL | | | OCTOBER | | |
| MAY | | | NOVEMBER | | |
| JUNE | | | DECEMBER | | |

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

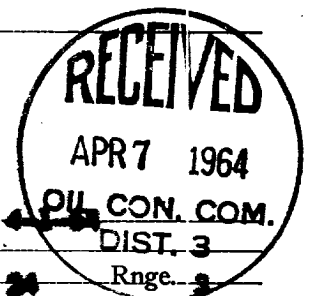
EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser EPMS Pool SOUTH BLANCO P.C. Date 4-1-64
Operator EPMS Lease LINERITH UNIT
Well No. 46 Unit Letter C Sec. 15 Twp. 24 Rnge. 3
Effective date of Shut-in 4-1-64 Reason for Shut-In Non-compliance of overage (1297).
This well will remain shut-in until further notice by the commission.



A. L. PORTER, Jr. Director
ORIGINAL SIGNED

By BY FRED MARES

GAS PRORATION SECTION

NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. 1 MAY 1934

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWANCE

A. L. VOLUMES EXPRESSED IN MCF

The person of the following well has been found to be in the status of a well connected to the gas system of the Commission and may be assigned an allowance as shown below:

Well No. _____
 Operator _____
 Purchaser _____
 Date of Connection _____
 Reason for Status _____
 Effective date of Status _____
 This will remain in effect until further notice by the Commission.

MONTHLY ALLOWANCE FOR SUPPLEMENTAL ALLOWANCE

| MONTH | % OF TOTAL | ALLOWANCE | MONTH |
|----------|------------|-----------|-----------|
| JANUARY | | | JULY |
| FEBRUARY | | | AUGUST |
| MARCH | | | SEPTEMBER |
| APRIL | | | OCTOBER |
| MAY | | | NOVEMBER |
| JUNE | | | DECEMBER |

TOTAL AMOUNT OF (A. L. VOLUMES) ALLOWABLE _____

PREVIOUS MONTH _____

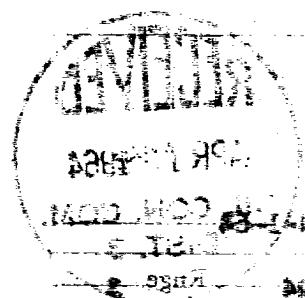
PREVIOUS MONTH _____

EFFECTIVE IN THE MONTH _____

REMARKS: _____

NOTICE OF STATUS

The following described well has been found to be in the status of _____



Well No. _____
 Operator _____
 Purchaser _____
 Reason for Status _____
 Effective date of Status _____
 This will remain in effect until further notice by the Commission.

ORIGINAL SIGNED
 BY FRED MARKS
 GAS PRODUCTION SECTION

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

EP

DATE 4-3-64

Re: Operator EPNG

Lease LINDRITH UNIT

Well # 46 Unit Letter G S 15 T 24

R 3, Pool South Blanco-PC

☒ X

CURTAILMENT NOTICE

Re: Shut-In Notice No. SF-4969 Dated 4-1-64

The production for the above well for the month of Febr. as reflected by C-114's shows the curtailment volume to be 152 MCF as of the end of Feb.. Since your March allowable is in excess of the curtailment volume, you are hereby authorized to produce 2869 MCF during the month of March, but in no event shall the well's production exceed that amount.

☐ CANCELLATION OF SHUT-IN NOTICE

No. _____ Dated _____

The production for the above well for the month of _____ as reflected by _____ shows that the curtailment volume shown on the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED
BY BY FRED MARES
GAS PRORATION SECTION

