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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

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cel No. 52 in SM M of SM M, of Sec. 14 T. 24M R 3M N MARKE READCO Pictured Cliffs Pool, Rio Avriba Cel is . 1470 feet from M. ince and . 830 feet from M. Section . 14 if State Land the Oil and Gas Lease No. is . Fee Illing Commenced . 5-30	cell No. 52 , in SW 1/4 of NW 1/4, of Sec. 14 , T. 24N , R. 3W with Blanco Pictured Cliffs Pool, Rio Arriba cell is 1470 feet from N line and 830 feet from W Section 14 If State Land the Oil and Gas Lease No. is Fee crilling Commenced 5-30 , 19.64 Drilling was Completed 6-3 ame of Drilling Contractor Noran Brothers ddress evation above sea level at Top of Tubing Head 6947 CL, 6957 DF The information given is to be kept confidence.	NMPMCountylin
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SIZE FER FOOT NEW OR AMOUNT BROWN CTV AND PERFORATIONS PURPOSE 5/8" 24# New 113 HOWCO Surface T/8" 6.4# New 3205 Production MUDDING AND CEMENTING RECORD MUTTOR SIZE OF SIZE OF SET OF SACES MESSED GRAVITY 1/4" 8 5/8" 123 120 Circulated 1/4" 2 7/8" 3215' 145 1 Stage JUL 3 1964 CRecord the Coccu used, No. of Qt. or Gais, used, interval treated or shot.) (Record the Coccu used, No. of Qt. or Gais, used, interval treated or shot.) 6-18-64 Perf. 3080-92' w/1 SPF, 3114-20', 3132-38' w/2 SPF, frac w/31,080 gallons ws 5# J-100/1000 gal, 1% calcium chloride, 30,000# 10/20 sand, flushed w/1260 gallons ws R. 21 BPM, Max. pr. 4000#, tr. pr. 3650-3900#, EDP 1800#. Dropped 2 sets of 12 balls IP 500#, 5 Min SIP 0		
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	sed from	feet	to 3215	feet, a	nd from	······	feet to	fcet
Cable too	ols were us	ed from	feet	to	feet, 2	and from		feet to	feet
				PROD	UCTION				
Put to Pr	roducing			19					
OIL WE	LL: The	- productios	n during the first 24 l	nours was		ha	rrels of liv	quid of which	C/
012 112									
	was	ı oil;	% was	emulsion;		% wate	r; and	% wa	us sediment. A.P.I
	Gra	vity	••••••••••••••••••••••••••••••••••••••						
GAS WE	LL: The	production	during the first 24 l	nours was	.530	M.C.F. p	lus		barrels o
	liqu	id Hydroca	rbon. Shut in Pressur	clbs	i .				
Length c	of Time St	out in	9 Days				•		· •
						OF 1111			
PLE	ase ind	ICATE BI	Southeastern New		VFURMAN	CE WIT	H GEOGI	RAPHICAL SECTION Northwestern Ne	•
T. Anhy	·			Devonian			Т.	• /	
	,							Ojo Alamo Kirtland-PGGKKK	2828
				. Montoya				fruitland	
T. Yates	6	•••••	<u></u> 7	Simpson				Pictured Cliffs	
T. 7 Riv	vers	•••••••••••••••••••••••••••••••••••••••		. McKee	*	·····	т.	XXXXXX	31.74
T. Quee	n	•••••		. Ellenburger			Т.	Point Lookout	
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T. Abo			Т			••••••	Т.		
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				FORMATIO	N RECO	ORD			
From	То	Thickness in Feet	Forma	tion	From	То	Thicknes in Feet	Forma	tion
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		:	ATTACH SEPAR	ATE SHEET IF	ADDITIO	NAL' SPA	CE IS N	EEDED'	• •
I her	reby swear	or affirm (that the information	given herewith is a	complete	and correc	t record o	f the well and all worl	k done on it so far
us can be	determine	d from ava	ilable records.						7-6-6)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name United NAL SIGNED E. S. OBERLY

Position of Title Petroleum Engineer