UMBER OF COPIE	TRIBUTION		\overline{z}	7
DIS	TRIBUTION			=
ANTA FE			I	_
ILE		,		
J. S. G . S.]
AND OFFICE				\Box
	OIL			7
TRANSPORTER	GA5			-
PRORATION OFFIC	E			┚
PERATOR			1	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

U.S.G.S.									(Rev 3-55)		
TRANSPORTER	OIL GAS		MISCELLANEOUS REPORTS ON WELLS								
PRORATION OF	PRORATION OFFICE										
Name of Company Address											
J. Gregory Merrion & Associates P. O. Box 507, Farmington, N. M.											
Lease			Well	No. Unit	Letter	i	Township	i	Range		
Date Work Pe	State	Pool		-	E	16	241 County	Ni .	- SW		
	1-28-64	1	Davils For	k (Gallu	l o		•	io Arriba			
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
☐ Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
11-27-64 Pulled tubing & rods. Set select tools scab liner across stage collar at 2549' KB.											
11-28-64 Sand-oil fracked with 20,000 gal. lease oil, 20,000# sd at 22 BPM and 2600 psi. Shut-in pressure 1400 psi, bled to vacuum in 1 hour.											
11-29-12-1 Retrieved scab liner, re-ran tubing & rods, put well on pump. 700 Bbls. load oil to recover.											
12-2-12-7 Pumped load oil and 40 bbls. new oil. 12-8 Flowed 50 BOPD 12-9 Pumped 70 BOPD 12-10 Pumped 75 BOPD + 302 MCFPP, no water.											
								1	1 4 1964		
Witnessed by			P	osition	+ ~=	1	Company T	,	ON. COM.		
	J. Gregory		L IN BELOW	Opers		YORK DE			eraice a lasoc.		
			L IN BELOW	ORIGINAL			PORISON	ILI			
D F Elev.	lΤ	D		PBTD			Producing	Interval	Completion Date		
	760 KB	583	5		805		5760-		9-1-62		
Tubing Diame	eter	Tubing	Depth		Oil Stri	ng Diame	ter	Oil String	Depth		
			5765			l;	1/2" OD		5834		
Perforated In											
Open Hole In	terval	760-78			Produc	ing Forma	tion(s)				
open more in		lane			LIOUUCI	b r Otima	**OH(3)	Gallup (M	(arma)		
		one		RESULTS O	F WORI	KOVER		MOLITARY (P.			
Test	Date of Test	Oil	Production BPD	Gas Produc MCFP			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD		
Before Workover	10-14-5h		18	75		0		4160			
After Workover	10-1.4-54		10								
"OIROYCI	12-10-64		75	302	111	مــــــا	- -	4027			
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.											
Approved by					Name	\mathbb{Z}		1/14	7		
Original Signed Emery C. Arnold						Due on Merrion					
Title Position											
DaG€C 1 4 1964					Compa	Operator Company J. Gregory Merrion & Assoc.					