EM WEXICO	OIL	COI	ASEK A	VALIC
	•		N T	16

DIS	TRIBUTI	ON		
SANTA FE	-	1		
FILE				
U. S. G. S.		1		
LAND OFFICE		1	1	_
	OIL			
TRANSPORTER		1		
PRORATION OFFI	C E			
OPERATOR		1		

WELL RECORD

6.						
	X					

later tha	n twenty day ommission. S	ce, Oil Conserves after completionship in QUIN	on of well. For	llow instruction	as in Rule	s and Regu bmit 6 Cop	lations pies		ARI	EA 640 ACR	ES
	(reion & As Company or Operat , in SW	tor)					(Lease)		6 West	• •
wile I	Fork			Pool.		Ric	Arri	be			
		feet from									
ing Com	menced	ugust 7		, 19. 62	Drilling w	ns Complete	d Au	gust	16		
e of Dril	ling Contract	i.oh	mann-Jel	meen Dri	lling C	empen	/ Ince	rpore	ted	••••••••	
		814 Top of Tubing									
ation abo	ve sea level at		, 19			I DE 1	mormatic	ou Stach	13 W DE	: kept con	ngenusi
				OIL SANDS							
•		to									
•		to									
			IMO	POBTANT W	ATER SA	ND6					
		ater inflow and e								POL	11/10
2, from			to	*************			feet.			RLU	14 [1
3, from	••••••		to	*******************************	••••	***************************************	feet.	•		SEP!	0.196
ł, from	•••••		to	•••••••	••••••	•••••	feet.	•••	······································		0N. U IST. 3
	WEIGH	r NEW OF	.	CASING I		CUT AND		•			
5/ 5 /1	PER FOO	New New	Moura 193	NT SHO	Patie	ILLED FROM	PE	RFORATIO		rui Burlac	POSE
/2"	7.5	New	5049	Culde	Show	***	576	0 - 57		Produ	
			MUDDI	NG AND CE	IENTING	RECORD					
ZE OF	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	U	THOD RED		MUD GRAVITY	,		AMOUNT MUD US	OF ED
1/4"	8 5/8	205 5634	170	Pump l	. •		*****				
			RECORD O	F PRODUCT	ION AND	STIMULA	TION				
:	If drill-stem o	or other special t		on surveys were TOOLS	made, su			ate-sheet	and atts	ach hereto	
•		0									
ie toom w				PRODU		na mon	••••••	••••••	eet to	***************************************	***************************************
to Produ		tember i								100	
WELL:	-	ction during the						_			
		0 40, 5				% water;	and		9	% was sed	iment. A
TAVES I		ction during the				MCFl					t
WELL:	-	rocarbon. Shut i				M.C.F. plus	5			•••••••••••	barre
gth of Ti											
PLEASE	INDICATE	BELOW FOR	RMATION TO	•	FORMAN	CE WITH	GEOGR				
Anhy		Southeast		evonian			Т.			n New M	
				lurian Iontoya						nd 2346	
			T. Si	mpson			T.	Pictured	Cliffs	3900)
				lcKee llenburger						4510	
Grayburg	••••	•••••	T . G	r. Wash	•		Т.	Mancos	••••••		•••••
				ranite						·····	
				•••••						5564	
Abo	••••	•	т	•••••	•		T.				
				•••••							
			F	ORMATIO	N RECO	1	DI	1		<u>-</u> . <u>-</u> .	
	To Thickn	et	Formation		From	То	Thickness in Feet		F	ormation	
	75 237		. Shale								
00 31	20 22	Sand &	. Shale								
23 47	23 90	0 Sand &	. Shele								
	65 843 35 27	1	. Shale								
			_ 					1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records.	September 8, 1962
Company or Operator. J. Gregory Merrion & Assoc.	Address P. O. Box 507, Farmington, N. M.
Name Bugon Merrion	Position or Title.
REPRODUCED BY EL PASO NATURAL GAS COMPANY 23-234 (12-61)	