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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 14, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 119, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E 24-N, Sec. 15, T. 24-N, R. 6-W, NMPM., DEVILS FORK GALLUP Pool

Unit Letter Rio Arriba County Date Spudded 5-7-63 Date Drilling Completed 5-18-63

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

1790'N, 890'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	289	200
4 1/2"	5831	335
2 3/8"	5734	

Elevation 6719' GL Total Depth 5850' COTD 5804'

Top Oil/Gas Pay 5750' (Perfs) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5750-64' (2 shots per foot)

Open Hole None Depth Casing Shoe 5844' K.B. Depth Tubing 5734' GL

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 187.14 bbls. oil, --- bbls water in 24 hrs, min. Size 15/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,000 gallons oil, 30,000# sand (total load oil-39,164 gal)

Casing Press. 895 Tubing Press. 849 Date first new oil run to tanks 6-7-63

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
El Paso Natural Gas Company

Approved JUN 18 1963, 19

(Company or Operator)

By: B. I. Bayl (Signature)

Title Petroleum Engineer

Name Send Communications regarding well to:

E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3