

24.N

(17)

DEC 6 1957

U. S. LAND OFFICE **SANTA FE**
SERIAL NUMBER **SF-080472-A**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company SINCLAIR OIL & GAS COMPANY Address 601 Denver Club Bldg., Denver, Colo
 Lessor or Tract FEDERAL TONKIN Field S. Blanco State New Mexico
 Well No. 1 Sec. 17 T. 24N R. 3W Meridian NMPM County Rio Arriba
 Location 990 ft. N of N Line and 1650 ft. E of W Line of Section 17 Elevation 6863 GL
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 12, 1957 * Title Asst. Div. Supt.-Prod. Dept

The summary on this page is for the condition of the well at above date.

Commenced drilling November 25, 1957 Finished drilling December 5, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from DRY HOLE to ----- No. 4, from ----- to -----

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36#	RRR2	J-55	2071					
HIS LOOK OF OIL ON OLD MAN									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	3071	265	BJ Service		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8130-70 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____ 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. M. McCaster....., Driller R. D. Blackledge....., Driller

_____, Driller **G. W. Riley Drilling Co., Inc.**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
300	3160		Alternate sandstone and shale with coal stringers.
<u>CORES:</u>	NONE		
<u>DRILL STEM TESTS:</u>	DST 3006-3106'; open 30", weak blow died in 25". Lost 50' mud when tool first opened. Rec. 390' GC mud. FP 845-900#, 30" SIP 1285#. Tool plugged. DST 3106-3023', tool plugged, pkr failed. DST 3106-3012', pkr failed.		
<u>COMPLETION RECORD:</u>	Having drilled to a total depth of 3130 and having found no oil or gas in commercial quantities, well was plugged and abandoned as follows: Spotted 45 sx cmt 3106-2550; 36 sx cmt 2600-2475; 33 sx cmt 350-250. All intervening spaces filled with heavy mud, regulation pipe marker cemented in place. PLUGGED AND ABANDONED DECEMBER 10, 1957.		

OVER

16-42004-2

EXTRACT FROM RECORD-CONTROL UNIT

