HO. OF COMES RECEIVED		!	5
DISTERBUTION			
SANTA PE		7	
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA PE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
FILE / V	ΔΙΙΤΗΟΡΙΖΔΤΙΟΝ ΤΟ ΤΡΔΝ	AND ISPORT OIL AND NATURAL (
LAND OFFICE	AUTHORIZATION TO TRAF	U. OR I OIE HIM IMIONAL			
TRANSPORTER OIL /					
GAS /		•			
OPERATOR /					
PRORATION OFFICE Operator					
T. H. McElvain Dil &					
220 Shelby Street, P.). Box 2148, Santa Fe,				
Reason(s) for filing (Check proper box)	_	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	X			
Recompletion	Oil Dry Gas Casinghead Gas Condens	=			
Change in Ownership	0.0,				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	vrmation Kind of Lea	se Lease No.		
Lease Name Miller "A"	1 Basin Dekota	State, Feder	ral or Fee Federal SF07858		
Location A 990) N	990 e and Feet From	E		
Unit Letter;		7W Rio Ar	riba		
Line of Section 13 Town	nship Range	, NMPM,	County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be sent)		
Name of Authorized Transporter of Oil					
Name of Authorized Transporter of Cast Gas Co. of New Mexic	inghead Gas or Dry Gas	Address (Give address to which applied First International Blo	roved copy of this form is to be sent) 1g., Dallas, Texas 75270		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	1960		
give location of tanks. If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Designate Type of Completio		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Periorations		<u> </u>	Depth Casing Shoe		
, Cristations	TUDING CASING AND	D CEMENTING RECORD			
101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASINO Q TODAY				
		for any of total volume of load of	oil and must be equal to or exceed top all		
. TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours;			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, ove.)		
		Control Brooking	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
Annal Book Distant Test	Oil - Bbls.	Water - Bbls.	SEPMOFS 1976		
Actual Prod. During Test			OL CON COM.		
GAS WELL			DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Cenvity of Condensate			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	I mbind bleasme (Sunc-yn)				
. CERTIFICATE OF COMPLIAN	CE	11	VATION COMMISSION		
		APPROVED SEP 16	<u> 1978, 19</u>		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ill a li a diamed l	By Original Signed by A. R. Kendrick		
		SUPERVISOR DIST. #3			
Λ	_	TITLE SUPERVISOR DI	DI. #3		
//	20	This form is to be filed	in compliance with RULE 1104.		
de a o t	5 Drooml	11	to the feet a monthly deilled of deepel		
Facinage (Sig)	nature)	well, this form must be according tests taken on the well in a	mpanied by a tabulation of the deviat ccordance with RULE 111.		

September 15, 1976(Title)

Engineer

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.