

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

T. H. McElvain Oil & Gas Properties

3. ADDRESS OF OPERATOR

P.O. Box 2148 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 990' FET of Sec. 13, Township 24 North,
Range 7 West, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or LD)

6918 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Communication between zones

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Communication still exists between zones. Moved in Action Service Rig #3 on April 8, 1982. Killed both strings of tubing with 60 bbls. 2% KCL water. Nipple down tree, nipple up BOP. POOH with Gallup tubing. Bottom jt. and bull plug left in hole. Released packer and pulled Dakota tubing. Found hole in Dakota tubing about 600' above packer. RIH with 225 jts. Dakota tubing, hydrotesting to 3500 psi. Landed Dakota tubing at 6539'. All ok except 1 gaulded pin end. Replaced rubbers on tubing hanger. Set packer with 15,000 lbs. weight. Reran 187 jts Gallup production tubing and landed at 5901'. Swabbed in Gallup and Dakota. Dakota SITP 850 psi, Gallup SITP 150 psi, SICP 475 psi. Job complete on 4-12-82.

RECEIVED
MAY 3 1982
OIL & GAS
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geological Engineer

DATE April 23, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 08 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

NMOCC