Submit 5 Copies
Appropriate District Office
DiSTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
MCELVAIN'	DIL & GAS PROPER	- 1	Well API No. 30 - 039 - 05502
Address PO BOX 2	148. SANTA FE	NIM STO	4-2148
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	party better the
If change of operator give name and address of previous operator			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
II. DESCRIPTION OF WELL	AND LEASE		No. of the second second
Lease Name MIUER A	Well No. Pool Name, Includi	ng Formation FGBK GALLUP	Kind of Lease State Federal or Fee SF078584
Location Unit LetterA	: 990 Feet From The N	octh Line and 990	Feet From The EAST Line
Section 12 Township 24N Range TW, NMPM, BIO ARRIBA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil GARY ENERGY	or Condensate	l — .	pproved copy of this form is to be sent) ES300, DENVER, CO 80202
Nume of Authorized Transporter of Casing	chead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil of liquids, give location of tanks.	Unit Sec. Twp. Rge. A 13 24N 7W	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR. etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
		*	
O MANAGE STATE STATE OF THE STA	TO THE STATE OF TH		DECEIVEM
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of total volume of load oil and must	be equal to or exceed top allowable	for this denth or be fortial 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	OIL CON. DIV.
Length of Test	Tubing Pressure	Casing Pressure	Choist. 3
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gu- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conscrivation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedJAN 1 8 1994	
Signification Signification MATONT I- TAX MANAGER		By 3.1) de	
Printed Name / 7/94 (505)782-1935 Date Telephone No.		Title	PERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such absence.