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Revised 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

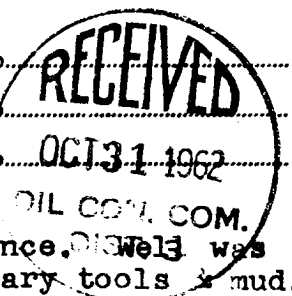
J. Gregory Merrion & Associates
(Company or Operator)

NCHA State
(Lease)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 16, T. 24-N, R. 6-W, NMPM.
Devils Fork Pool, Rio Arriba County.
Well is 990 feet from North line and 1785 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is E-1207.
Drilling Commenced September 23, 1962. Drilling was Completed October 2, 1962.
Name of Drilling Contractor Lohmann-Johnson Drilling Company, Inc.
Address 320 Indiana Bldg., Evansville 8, Indiana
Elevation above sea level at Top of Tubing Head 6568. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2104 to 2218. No. 4, from to .
No. 2, from 5596 to 5628. No. 5, from to .
No. 3, from to . No. 6, from to .



IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. None in evidence. Well was drilled with rotary tools & mud.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	193	Reg. Pattern	--	--	Surface
4-1/2	9.5	New	5667	Guide	--	5598-5611 & 5613-20	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	205	150	Pump & Plug	--	--
7-7/8	4-1/2	5677	170	PUMP & Plug	--	--
			two stage			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fracked Gallup perforations 5598-5611 and 5613-20 with 20,000# 20/40 sand and 13,000# 10-20 sand in 33,000 gal lease oil with 25# Mark II Adonite per 1000 gal.

Result of Production Stimulation Well flowed 168 BOPD after recovery of all load oil.

Depth Cleaned Out 5650

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5684 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 20, 1962

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 40.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2104
T. 7 Rivers.	T. McKee.	T. Menefee. 3737
T. Queen.	T. Ellenburger.	T. Point Lookout. 4300
T. Grayburg.	T. Gr. Wash.	T. Mancos. 4578
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Gallup. 5404
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2218	2218	Sand & Shale				
2218	2940	722	Shale				
2940	4578	1638	Sand & Shale				
4578	5404	826	Shale				
5404	5684	280	Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

October 30, 1962

Company or Operator J. Gregory Merriam & Assoc. Address P.O. Box 507, Farmington, N.M.

Name J. Gregory Merriam Position or Title Operator