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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1207-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J. Gregory Merriam	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1785 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Devils Fork (Gallup)
15. Elevation (Show whether DF, RT, GR, etc.) 6577 KB	12. County Rio Arriba

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-70 Moved in L & M Ventures. Pulled rods. Broke circulation with water. Spotted 10 sax cement across perfs. ~~5615~~ 5615-5490. Pulled 57 jts. tubing. Spotted 60 sax cement plug 3825-3200. Pulled 21 jts. tubing. Squeezed 6 bbls. water down annulus with tubing valve closed to squeeze corrosion hole. Spotted 10 sax, plug 2150-2025. Pulled 18 jts. and spotted 10 sax, plug 1600-1475. Layed down tubing and removed casing head. Squeezed 10 sax cement down 4 1/2 x 8 5/8 annulus. Ran tubing subs and spotted 10 sax cement from 10' to surface. Erected marker and cleaned location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merriam TITLE Operator DATE August 1, 1974

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 8-2-74

CONDITIONS OF APPROVAL, IF ANY: