

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(XXX)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 23, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company N.E. Haynes, Well No. 2, in NW $\frac{1}{4}$, NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 16, T. 24N, R. 5W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 9-27-61 Date Drilling Completed 10-18-61

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6528' RB Total Depth 6585' PBD 6826'

Top Oil/Gas Pay 6665' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6718', 6708', & 6676'

Open Hole _____ Depth _____ Casing Shoe 6865' Depth _____ Tubing 6562'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,990 MCF/Day; Hours flowed 4

Choke Size 1/2" Method of Testing: Orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# sand & 50,000 gal. water

Casing _____ Tubing _____ Date first new _____
Press. 750 Press. 525 oil run to tanks _____

~~Condensate~~ Condensate ~~Transporter~~ McWood Corp., Abilene, Texas

Gas Transporter El Paso Natural Gas Co., Farmington, New Mexico

Remarks: Condensate: 4 hr. test, 72 BOPD, 1/2" choke

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Oct 25 1961, 19____

Continental Oil Company OCT 25 1961
(Company or Operator)

Original Signed By: _____

By: H. D. HALEY (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

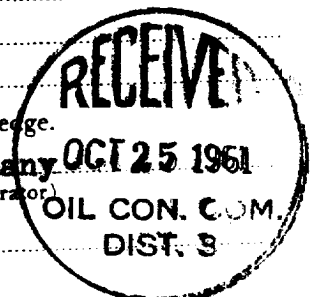
Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: H. D. Haley

Address: P. O. Box 3312, Durango, Colorado

NMOCC-Aztec (4) HDH ABC



11/1/11

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
FIELD OFFICE	
NUMBER OF LOTS SURVEYED	
DATE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	