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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City

11-21-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Apache Federal

Well No. 9, in SE NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 17

T. 24N

R. 5W

NMPM, Basin-Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 9-4-60

Date Drilling Completed 11-14-60

Please indicate location:

Elevation DF 6548' Total Depth 6870' PBD 6786'

Top ~~XXX~~/Gas Pay 6638' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6638' - 6692'

Open Hole _____ Depth _____ Casing Shoe 6821 Depth Tubing 6612 (for Dakota)

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2040 MCF/Day; Hours flowed 16

Choke Size 5/16 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36000 gal 1% ca cl wtr w/5% J-98 per 1000 gal; 30000* 20/40 ad

Casing Press. 2800 Tubing Press. * Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

990' SNL, 990' EWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	220.79	175
5 1/2	6807	*
2-1/16	6612'	
*1st stage-222 reg cem	85 discs	
2nd stage-125 ex reg cem		

Remarks:

*Treated thru seg.

Baker Production Facker at 6612' with 3000* tension.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 23 1960, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Gulf Oil Corporation

(Company or Operator)

ORIGINAL SIGNED

By: By: J. A. TRAX

(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address P. O. Box 1346, Salt Lake City, Utah

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSIO		
ALBUQUERQUE DISTRICT OFFICE		
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