

OIL CONSERVATION DIVISIONNORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator McElvain Oil and Gas Properties Lease Miller "B" Well No. 5

Location

Of Well: Unit N Sec. 12 Twp. 24 Rge. 7 County RA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Devils Fork Gallup	Oil	Flow	TBG
Lower Completion	Basin Dakota	Gas	Flow	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 10-22-95	Length of time shut-in 5 DAYS	SI press. psig TSTM	Stabilized? (Yes <del>XXXXX</del> )
Lower Compl	Hour, date Shut-in 10-22-95	Length of time shut-in 5 days	SI press. psig 709	Stabilized? (Yes <del>XXXXX</del> )

\* FLOW TEST NO. 1

Commenced at (hour, date)*		10-27-95		Zone producing ( <del>Upper XXXX Lower</del> ) <u>UPPER</u>	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
10-27	0	0	709		Open upper to atmosphere for 3 hours.
	15 min	0	709		
	30 min	0	709		
	45 min	0	709		
	1 hr.	0	709		
	2 hrs.	0	709		
	3 hrs.	0	709		

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

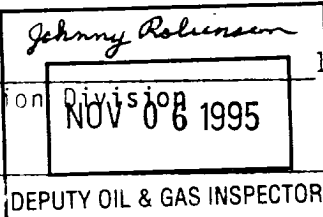
Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

REMARKS: Tested in conjunction with Williams Field Service's Dogie Plant shut-down.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_

Conservation Division



By \_\_\_\_\_

Title \_\_\_\_\_

Agent

Date \_\_\_\_\_

11-3-95

Title \_\_\_\_\_

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NOV - 6 1995

OIL CON. DIV.

DIST. 3