

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other **SWD**

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**805' fsl & 530' fwl
M Section 9, T24N, R6W**

5. Lease Designation and Serial No.

SF-078877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon Largo Unit #125

9. API Well No.

30-039-05535

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

**Rio Arriba County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Temporary Abandonment**

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas filed has completed an economic evaluation of the subject well. It is not economic to install surface facilities and commence injection at this time. The wellbore may be needed in the future for a Gallup waterflood project. We propose to test the mechanical integrity of the wellbore, then temporarily abandon it until the waterflood project is in effect. If the MIT does not pass, we propose to P&A the well according to BLM guidelines, detailed procedure to follow. The MIT will be completed no later than March 2, 1998.

RECEIVED
DEC 19 1997OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES APR 01 1998

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title

Contract Engineer

Date

12/8/97

(This space for Federal or State office use)

Approved By

/s/ Donna W. Spencer

Title

Date

DEC 15 1997

Conditions of approval, if any: