

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other - SWD

2. Name of Operator
Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.
610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**805' fsl & 530' fwl (sw sw)
Section 9, T24N, R6W**

5. Lease Designation and Serial No.
SF-078877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit No. 125

9. API Well No.
30-039-05535

10. Field and Pool, or Exploratory Area
Devils Fork Mesaverde

11. County or Parish, State
**Rio Arriba County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/99 MIRU A-Plug Rig. No. 4 on 1/25/99. Layout relief line to pit and fence pit. Open up well, no pressure on casing or tubing. ND WH, NU BOP and 5-1/2" x 8-5/8" WH, test BOP. PU on tubing and release packer. POH and tally 112 jts of 2-3/8" tbg with A-D 1 packer, total 3589'. Dig out WH 4' and could not find bradenhead, RU A-Plus WL truck, set 4-1/2" plug well CIBP at 3580'. POH with WL and RD. Shut in well. SDON.

1/26/99 RIH with 2-3/8" tbg and tag CIBP at 3580'. Circulate hole clean with 59 bbls water. Press test casing to 500# for 5 mins - held OK. **Plug #1** with CIBP at 3580', spot 12 sxs Class 'B' cement above to 3422' to isolate Mesaverde intervals. POH to 2179' and establish circulation with 4 bbls water. **Plug #2** with 12 sxs Class 'B' cement inside casing from 2179' to 2021' to cover Pictured Cliffs top. POH with tubing. RU A-Plus WL truck. Perforate 3 HSC squeeze holes at 1900'. Load casing with 4 bbls water and establish rate into squeeze holes 1 BPM at 1100#. RIH and set 4-1/2" Arrow retainer at 1858'. Pressure test tubing to 1200# - held OK. Establish rate into squeeze holes 1 BPM at 900#. **Plug #3** with retainer at 1858', mix 50 sxs Class 'B' cement, squeeze 42 sxs outside 4-1/2" casing from 1900' to 1800' and leave 8 sxs inside casing to 1753' to cover Fruitland top. POH to 1730' and reverse circulate well clean with 15 bbls water, no cement. POH with tubing and setting tool. Perforate 3 HSC squeeze holes at 1701'. Load casing with 3 bbls water, pumped 1 bbl into squeeze holes and well pressured up to 1400#. (Stephen Mason with BLM approved procedure change to set inside plug). TIH with open ended tubing to 1741' and tag cement. **Plug #4** with 26 sxs Class 'B' cement inside casing from 1741' to 1398' to cover Kirtland and Ojo Alamo tops. POH and LD tubing. SDON.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title **Drlg & Prod Manager**

Date **2/9/99**

FEB 11 1999

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFF

1/27/99 RU A-Plus WL truck. RIH and tag cement at 1356'. Perforate 3 HSC squeeze holes at 370'. TIH wit tubing. TOH and LD. Plug #5 with 70 sxs Class 'B' cement pumped down 4-1/2" casing from 370' to surface, circulated good cement up 4-1/2" x 8-5/8" annulus, no casing head present. SI 4-1/2" casing and WOC (BLM requested the surface plug to be tagged because of no bradenhead). Open up well and found cement 2' down in 4-1/2" casing. ND BOP and cut off casing. Mix 10 sxs Class 'B' cement, top of 4-1/2" casing and install P&A marker. RDMOL 1/27/99. (BC)

Note: Joe Sanchez with BLM on location.