

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date.

Commenced drilling February 19, 1953 Finished drilling February 27, 1958

(Denote gas by G)

No. 1, from 2665 to 2755 (A) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8"	24#	8	J-55	35	-	-	-	-	Surface
1 1/2	15.5#	8	J-55	2771	Texas Pattern	-	2673 2717	2695 2748	Product

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	105	70	Pump & Plug		
1 1/2"	2768	100			

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

Rotary tools were used from Surface feet to 2769 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing	DATES	Potential Test
March 10th	Put to producing	April 21st

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 485,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----826-----

EMPLOYEES

~~Benson-Montin-Greer~~....., Driller
~~Drilling Corp.~~....., Driller

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2622	2622	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2622	2629	7	Coal
2629	2658	29	Shale
2658	2662	4	Coal
2662	2665	3	Shale
2665	2769	104	Sand
			TOP OF PICTURED CLIFFS @ 2665'

10

100

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2-19-58 Moved in rotary. Spudded.

2-21-58 TD 110' RKB. Set 3 joints 95' of 8-5/8" OD 24# J-55 casing at 105' with 70 sacks cement, circulated to surface.

2-22-58 Pressured up on casing to 500#. No pressure decrease in 30 minutes

2-27-58 TD 2769' RKB Set 69 joints 2771' of 5-1/2" OD 15.5# J-55 casing at 2768' with 100 sacks cement. Temperature survey showed top of cement at 1950'.

3-58 Mined in cable tools. Pressured up on casing to 1000#. No pressure decrease in 1 hour.

3- 4-58 Cleaned out to 2755'. Perforated 2673-2695' and 2717-2746' with 4 shots per foot. Sandfraced with 28,300 gallons water and 30,000# sand, flushed with 2,700 gallons water. Dropped 110 rubber balls during treatment. Breakdown pressure 3000#, treating pressure 1350-1750# average injection rate 50-60 BPM

3-10-58 Ran 91 joints 2733' of 1-1/4" EUE tubing landed at 2741'
RKB. Shut well in for potential test.

