

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1090' FSL and 800' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE SF 078877
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Canyon Largo Unit
8. FARM OR LEASE NAME Canyon Largo Unit
9. WELL NO. 118
10. FIELD OR WILDCAT NAME Devils Fork Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T24N, R6W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6570' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon as follows:

1. Place 25 sx plug across Gallup perms from 5480 - 5150' Top of Gallup @ 5374'.
2. Place 25 sx plug across Mesaverde - Mancos boundary from 4650 - 4320'. Top of Mancos @ 4535'.
3. Shoot 50' below Mesaverde top @ 3690'. Place 25 sx cement inside and outside casing from 3690 - 3590' to cover top of Mesaverde.
4. Place 25 sx from 2250 to 1920' to cover Pictured Cliffs and Fruitland.
5. Place 25 sx from 1700' - 1370' to cover Ojo Alamo.
6. Place 30 sx from 370' to surface to cover surface casing shoe.
7. Tie onto bradenhead and place 35 sx cement from 370' - to 270' and 10 ft. to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 5/29/84

(This space for Federal or State office use)

APPROVED BY _____
COMMISSIONER OF THE GEOLOGICAL SURVEY

TITLE _____ DATE _____

APPROVED
AS AMENDEDRECEIVED
JUN 08 1984
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

JUN 08 1984
M. MILLENBACH
AREA MANAGER

Will place 9.2 #/gal. mud between all plugs.

Will erect dry hole marker and reclaim surface per instructions.

MERRION CIL & CAS

CLU 118

WELLBORE DIAGRAM.

