

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078959
2. NAME OF OPERATOR BCO, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501	7. UNIT AGREEMENT NAME Escrito Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FWL and 790 FSL Sec 7 T24N R7W NMMPM	8. FARM OR LEASE NAME Escrito Gallup Unit
14. PERMIT NO.	9. WELL NO. 4 (Formerly Fed 2-7)
15. ELEVATIONS (Show whether DP, RT, GR, etc.) GL 7163	10. FIELD AND POOL, OR WILDCAT Escrito Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 T24N R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Correction</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry serves to correct information in work detail submitted with Sundry Notice date September 23, 1992. Corrections are underlined in the attached.

RECEIVED
OCT 01 1992
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer

DATE 9-24-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

SEP 28 1992

*See Instructions on Reverse Side
NMOC D

FARMINGTON RESOURCE AREA
BY [Signature]

ATTACHMENT TO SUNDRY NOTICE
Escrito Gallup Unit No. 4 (AKA Federal 2-7)
Casing Repair Workover

- 09/08/92 - Pulled tubing (189 joints plus 25' mud anchor). Total strap including mud anchor was 5942.34'. Tagged bottom at 5967'.
- 09/09/92 - Ran in hole with bridge plug and packer. Had tight spot at 2320' but worked through. Tight spot was never felt during remainder of workover. Set bridge plug at 5460'. Isolated casing leak between 4439'- 4475' and established injection at 2.0 BPM and 1500 psig. At 2:45pm notified Mike Wade of Farmington BLM I&E group that squeeze cementing operations would begin at 8:00am 9/10/92.
- 09/10/92 - Dumped sand atop bridge plug. Squeezed casing leak 4439'- 4475' with 250 sx Class "B" containing 2% CaCl₂. Mixed cement at 15.6 lb/gal to yield 1.18 cubic feet per sack. Maximum squeeze pressure 1700 psig.
- Pulled packer. Ran in hole with bit and tagged cement at 4300'. Drilled hard cement and fell through at 4453'. Tested casing to 1500 psig for 20 minutes with no pressure loss. Circulated sand off of bridge plug. Shut down for night.
- 09/11/92 - Retrieved bridge plug. Ran bit and attempted to drill up Baker Model P-1 bridge plug at 5967' which covered Mayre I perms. Drilled 25 minutes then fell to 5992'. Drilled 1.5 hrs at 5992 but made no progress and gave up. Swabbed 45 bbl fluid and left fluid level at 2600 ffs.
- 09/14/92 - Fluid level at 1800'. Swabbed 85 bbl water.
- 09/15/92 - Opened well. Produced 7.08 bbl 80% oil. Pulled bit (bit was in excellent condition). Ran notched collar and seating nipple on 188 joints 2-3/8" tubing, landing notched collar at 5896'. Dropped spring stop and piston. Swabbed. Shut in for night with 105 psig on casing and 0 psig on tubing.
- 09/16/92 - Returned to production.
- 09/23/92 - Production test 6.67 BNO x (e) 16 MCF in 24 hrs. Ran 2 trips in 24 hr period. 400 T345 d55 PE355 T280 d55 15 minute trips.