

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED 8-14-56

Operator The Superior Oil Company Lease Sloan et al Government Well No. 1-12  
1/4 Section SE Unit Letter P Sec. 12 Twp. 24N Rge. 6W  
Casing: 5 1/2 "O.D. Set At 2212 Tubing 2 "WT. 4.70 Set at 2156  
Pay Zone: From 2128 to 2160 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2.067 I.D. Type of Gauge Used \_\_\_\_\_ X  
(Spring) (Monometer)

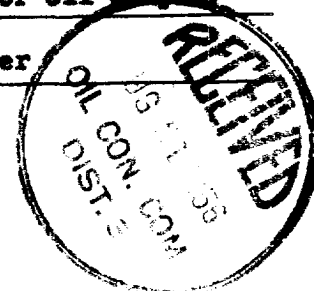
**OBSERVED DATA**

Shut In Pressure: Casing 734 Tubing: 734 S.I. Period 7 days  
Time Well Opened: 7:00 AM Time Well Gauged: 10:00 AM  
Impact Pressure: 18" Water  
Volume (Table I) . . . . . 499.2 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III). . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV). . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V). . . . . 23.53  
Multiplier for Barometric Pressure (Table VI). . . . . 0.979 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 522.0

Witnessed by: \_\_\_\_\_ Tested by: [Signature]

Company: \_\_\_\_\_ Company The Superior Oil Company

Title: \_\_\_\_\_ Title: Gas Engineer



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.	<u>1</u>	
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>