

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 11, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 20, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 12, T 24N, R 6W, NMPM., Otero P.C. Pool
Unit Letter

Rio Arriba

County. Date Spudded 7-23-56 Date Drilling Completed 8-4-56
Elevation 6458' Total Depth 2213' FBTD 2169'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

990'S, 990'E

Top Oil/Gas Pay 2128' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2128-2160

Open Hole None Depth 2212 Casing Shoe 2212 Depth 2169' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 522 MCF/Day; Hours flowed 3/2H

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,500 gal. water and 30,000# sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks This well was originally drilled by The Superior Oil Company as the Sloan et. al. Government #1-12. E.P.N.G. has purchased this well with name changed to the EPNG Canyon Largo Unit #20. EPNG is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 11 1958 APR 18 1958

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
APR 18 1958
Original Signed D. O. G. H. CON. COM.
DIST. 3

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

ADMINISTRATIVE OFFICE

1944-1945

7

1. *Staphylococcus aureus*

