NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered.

Perforations 2128-2160 Open Hole Nome Casing Shoe 2212 Depth Tubing OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke	into	the st	tock tanks	, Gas mus		on 15.025 psia.	(Place)		April 1	1, 1958 (Date)	
Company or Operator) Company or Operator) Company or Operator) Please indicate location: County. Date Spudded 7-23-56	ARF	HER	EBY RE	OUESTI	NG AN ALLO	OWABLE FO	R A WELL KNO	OWN AS:	3-	C'P	
Company or Operator) Sec. 12 T. 24N R. 6W NMPM. Othero F.C. Pool	-	35 - 4	A	_ // // //	(' -)	n tearern unu	TA TAYOU NO S	- in .	5.5	55	
Please indicate location: Pierase indicate location: Pierase indicate	_ (Compa	ny or Oper	rator)	Olivi	(Lease) _ &V	N/A (D) (Otero P.C	•	Pool	
Please indicate location: Top 011/Gas Pay 2128' (Perf.) Name of Frod. Form. Pictured Cliffs Top 011/Gas Pay 2128-2160 Perforations 2128-2160 Open Hole Name Casing Shoe 2212 Toking Oit Well TEST Choke Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size lead of Used): bbls. oil, bbls water in hrs, min. Size lead of Used): bbls. oil, bbls water in hrs, min. Size lead oil used): bbls. oil, bbls water in hrs, min. Size lead oil used): bbls. oil, bbls water in hrs, min. Size lead oil used): bbls. oil, bbls water in hrs, min. Size lead of Used): bbls. oil, bbls water in hrs, min. Size lead of Used Of	P		, Sec	12	., T. 241	, R	, NMPM.,			· -/	
Please indicate location: Top 011/Gas Pay 2128' (Perf.) Name of Frod. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations 2128-2160 Open Hole Name											
Perforations 2128-2160 Perforations 2128-2160 Open Hole Name Casing Shoe 2212 Tubing Oli Meil IESI - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size. M N O P load oil used: bbls.oil, bbls water in hrs, min. Size. GAS MELL IESI - MCF/Day; Hours flowed Choke Size Mang Casing and Generating Record Method of Testing (pitot, back pressure, etc.): Surr Fret Sax Test After Acid or Fracture Treatment: 522 MCF/Day; Hours flowed 3/2H Conke Size Method of Testing: Determined the first new press. Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and say Transporter Firess Press. Pres	P	lease i	ndicate lo	cation:	Top Oil/Gas	Pay 21.28	(Perf.) Name o	f Prod. Form. P1	ctured Cli	ffs	
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No	<u>. </u>	K	J	I	Natural Pro	od. Test:	bbls.oil,	bbls water in	hrs,	min. Size_	
No O P			1	1	Test After	Acid or Fractu	re Treatment (after	r recovery of volum	ne of oil equal	to volume of Choke	
990'8, 990'B Natural Prod. Test: McF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Note After Acid or Fracture Treatment: Size Method of Testing: Method of	M	N	0	1	load oil u	sed):	bbls.oil,	bbls water in	hrs,r	nin. Size	
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Method of Testing (pitot, back pressure, etc.): Sure Feet Sax	9	90'8	990'E		Natural Pr	od. Test:	MCF/Da	ay; Hours flowed _	Choke S	i ze	
Test After Acid or Fracture Treatment: 522 McF/Day; Hours flowed 3/21 8 5/8" 98 75	hi ng	Casin	g and Ceme	nting Reco	ord Method of	Testing (pitot,	back pressure, etc	c.):		- 4	
Choke Size Method of Testing: S 1/2 2212 125		•			Test After	Acid or Fractu	ure Treatment:	522 MC	F/Day; Hours f	lowed 3/2H	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 23,500 gal. water and 30,000 sand. Sand): 23,500 gal. water and 30,000 sand. Sand): 23,500 gal. water and 30,000 sand. Date first new oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Mark This well was originally drilled by The Superior Oil Company as the Sloan et al Goment fi-12. E.P.N.G. has purchased this well with name changed to the EPNC Company It for EPNC is the operator. I hereby certify that the information given above is true and complete to the best of my knowledge. April 11 APR 18 1055 19. 58 El Paso Natural Gas Company Of APR 18 105 Signature) OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Supervisor Dist. # 3 El Paso Natural Gas Company Of Operator (Signature) Title Petroleum Engineer Send Communications regarding well to: E. S. Oberly		$\neg \tau$			Choke Size	s Metho	od of Testing:				
sand): 23,500 gal. water and 30,000 sand. Sand	8 5	/8"	98•	75	1						
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I hereby certify that the information given above is true and complete to the best of my knowledge. April 11 APR 18 1958 19 58 El Paso Natural Gas Company of Operator of Op	mar	ks rni	5 VOL.	E.P.N.C	. has purc	hased this	well with na	me changed to	the EPNG	97777	
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OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Original Signed Emery C. Arnold Send Communications regarding well to: Name Name Company Or Operator Original Signed D. C. Other Sold Original									nowledge.	Vrnrii	
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to: Name E. S. Oberly	I	hereby ved	y certify t	hat the ir Apr 1	formation giv	en above is tr 8 1956, 19 58	ue and complete to	intural Gas Company of	Operator)	APR181	
Original Signed Emery C. Arnold Title. Petroleum Engineer Send Communications regarding well to: Name Name	-p.o.						By: O r/g	inal Signeuro.	gned D. C	OHIEL DIST	
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Address Box 997, Farmington, New Mexico	Supervisor Dist. # 3						Sen				
Address Box 997, Farmington, New Mexico	ilic	•••••					Name	• • • • • • • • • • • • • • • • • •			
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