Form 9-331 (May 1963)	F 1963) UNITED STATES SUBMIT IN TRIPLIC			SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO. Jicarilla Indian	
(Do not us	SUNDRY NOT se this form for propo- Use "APPLIC.	Sals to drill or to de ATION FOR PERMIT	EPORTS ON epen or plug back "" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL G	AS XX OTHER				Tribal #69 7. UNIT AGREEMENT N.	AME
2. NAME OF OPERA	TOR				8. FARM OR LEASE NAM	ME
	CORPORATION	Apache Federal				
3. ADDRESS OF OP		9. WELL NO.				
P. O. Box	670, Hobbs	11				
See also space	ELL (Report location of 17 below.)	10. FIELD AND POOL, OR WILDCAT				
At surface					Basin Dakot	
					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1650' FSI	. & 1650' FEL					
14. PERMIT NO.		15 FIRMATIONS (S	how whether DF, RT,	on etal	Sec 8, T-24	-N, R-5-W
11. 156.411 110.		IS. DEETATIONS (S.				}
			6521' (<u>}L</u>	Rio Arriba	New Mexic
16.	Check A	ppropriate Box To	Indicate Natu	re of Notice, Report, or C	Other Data	
	NOTICE OF INTES	NTION TO:	1	SUBSEQU	UENT REPORT OF:	
TEST WATER S	HUT-OFF	PULL OR ALTER CASIN		WATER SHUT-OFF	7	
FRACTURE TRE		MULTIPLE COMPLETE		FRACTURE TREATMENT	REPAIRING O	 - 1
SHOOT OR ACID		ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	1
REPAIR WELL		CHANGE PLANS		(Other) Repaired 4-		
(Other)					of multiple completion letion Report and Log for	
17. DESCRIBE PROPO proposed wor nent to this v	SED OR COMPLETED OPER. If well is direction of the work.) *	ERATIONS (Clearly sta onally drilled, give s	te all pertinent del ubsurface locations	ails, and give pertinent dates, and measured and true vertice	including estimated dat il depths for all marker	te of starting any s and zones perti-
6742' PB.						
7 00 70						
7-29-78:	Pulled produ	icing equipme	nt. 7-31-	78: Ran RBP & set	@ 5836'. Tes	ted
2001	Located lea	ak berween 30	32' & 3/46'	. Set packer @ 35	16'. Squeezed	with
500 sacks	or CrassR.	cement with	2% CaCl ₂ .	Maximum pressure,	, 1000#. Minim	nım
pressure,	U hit on told	, loouf. Wol	over 18 no	ours. 8-1-78: Pu	illed tubing &	packer.
Togtod as	oic on cubi	ing. Tagged	cement @ 33	30'. 8-3-78: C1	eaned out to 6	220'
Ran tubin	g & circulate	ed hole clear	to 6720'.	o.k. POH. Ran tu b Set tubing @ 662 4	oing & retriever. Swabbed we	ed RBP.

cleaned up. Placed well on production. 9-18-78: Well flowed 3 BO, 3 BW & 128 MCFGPD in 24 hours.

18. I hereby certify that the foregolog is true and consider the significant of the signi	rrectArea_Engineer	DATE 09-27-78
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
COMMITTORS OF APPROVAL, IF ANT:		979 2 9 10 70