

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

36

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northeast Haynes

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Otero-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL, 790' FWL (Unit Letter "L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6564' Gr. 6573' RB*

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

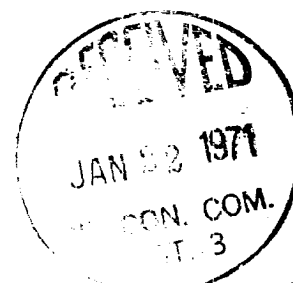
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Measuring Point

TD 6956'. 8 5/8" casing at 310'. 5 1/2" casing set at T.D. Perforated 6790-6794, 6802-6806, and 6818-6842 with 1 hole per foot. Completed as a Dakota producer in 1963.

We propose to dual complete this well in the Gallup and Dakota formations by setting a bridge plug at 5775', perforating the Gallup from 5746 to 5764' with 2 holes per foot, My-T-Frac the perms 5746-5764 with 94,000# sand and 60,000 gallons frac fluid. Pull bridge plug. A Model "D" production packer will be set to separate the formations. 2 3/8" tubing will be used to produce the Dakota, and 1 1/4" tubing to produce the Gallup.



USGS Durango(6) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Usher

TITLE Administrative Supervisor

DATE 1-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 22 1971

2.0 BOX 1009
95 12 30 0010, 5130