

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

36

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northeast Haynes

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Otero Gallup-Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850' FSL, 790' FWL (Unit Letter "L")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6564' Gr., 6573' RB - Measuring Point

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Multiple Complete ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6956'. 5 1/2" casing set at TD. Perforated 6790-6794', 6802-6806', and 6818-6842' (Dakota completion).

Dual completed in the Gallup 3-1-71 by perforating 5746-5764' with 2 jets per foot and fractured with 62,000 gallons frac fluid and 94,000# sand. Producing Gallup through 1 1/4" tubing and Dakota through 2 3/8" tubing.

Tested Gallup 3-28-71, flowed 10 BO and 52 MCFGPD.

Tested Dakota 2-12-71, flowed 2 BO and 425 MCFGPD.

USGS Durango(6) File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Whelan*

TITLE Administrative Supervisor

DATE 4-2-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

