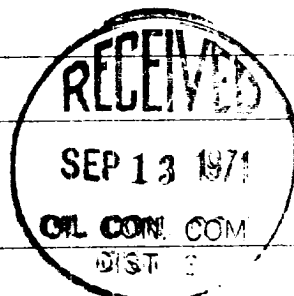


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65



I.

OPERATION	
PRORATION OFFICE	
Operator Continental Oil Company	
Address 152 North Durbin, Casper, Wyoming 82601	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐ Dual	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership given, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Hawk	Sec. No. Pool Name, including Formation 7 Otero-Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. 36
Location Unit Letter I Section 30 Feet From The South Line and 790 Feet From The West			
Line of Section 10 Township 24S Range 5W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter (Check proper box) or Signatory Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648, Houston, Texas 77001	
Name of Approved Transporter for Casinghead Gas or Dry Gas El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give percentage of tanks	Unit L	Sec. 30
	Twp. 24N	Rge. 5W
	Is gas actually connected? Yes	
	When September, 1963	

If this production is commingled with that from any other lease or pool, give commingling order number:

No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug back	Same hole, diff. Reel
Date of completion 2/22/71	Date Casinghead or Prod. 3/26/71	Total Depth 6956'	P.D.P.D. 6029'				
Elevations (DI, PAB, RT, GR, etc.) 6564' Gr. 6573' PAB	Name of Producing Formation Gallup-Otero	Top Oil/Gas Pay 5746-64'	Taking Depth 5606'				
Perforations		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	308'	200
7 7/8"	5 1/2"	6956'	605

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank 3/10/71	Date of Test 3/28/71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 0	Casing Pressure 20 psi	Choke Size
Actual Prod. During Test 10 EOPD	Oil-BBLs. 10	Water-BBLs. 0	Gas-MCF 52

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

August 24, 1971

OIL CONSERVATION COMMISSION

APPROVED SEP 13 1971, 19

BY Original Signed by Emery Arnold

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in recompleted wells.