

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~2016550126~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado, 1-16-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil N.E.Haynes Apache, Well No. 9 No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Unit Letter, Sec. 9, T. 24N, R. 5W, NMPM, Undesignated (Greenhorn) Pool

Rio Arriba County. Date Spudded 9-9-60 Date Drilling Completed 10-13-60
Please indicate location: Elevation 6535' RB Total Depth 6640' FETD 6640'

D	C	B	A
E	F	G	H
L X	K	J	I
M	N	O	P

Top Oil/Gas Pay 6594' Name of Prod. Form. Greenhorn

PRODUCING INTERVAL -

Perforations 6594' to 6522' w/2 shots per foot.

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 7/8"	6640	300
13 3/8"	220	170

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Frac'd w/10,000# sand, 10,000 gals. crude & 865# Mark II ADOMITE. Acidized w/4,000 gals. 15% HCl.

Casing Tubing Date first new Press. 4600 Press. oil run to tanks 1-15-61

Oil Transporter McWood Corporation

Gas Transporter

Remarks: N.E.Haynes Apache 9 No. 1 is a triple casing completion in the Gallup, Greenhorn & Dakota formations. The above data is for the Greenhorn formation only. Total T.D. of the well is 6966'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 10 1961, 19 Continental Oil Company

(Company or Operator)
Original Signed By:

By: H. D. HALEY
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: H. D. HALEY

NMOCC-AZTEC(4) HDH ABC

Address: Box 3312, Durango, Colo.

STATE OF TEXAS		
COUNTY OF DALLAS		
CITY OF DALLAS		
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1		
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