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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dage Mad	Caa	Company	(Place) (Date)  NG AN ALLOWABLE FOR A WELL KNOWN AS:  y Lindrith Unit , Well No. 49 , in SW 1/4 NE	
Con	npany or Ope	erator)	(Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (NMPM., South Blanco Pictured Clif	• ~ _
G.	Sec.	9	T. 24N , R. NMPM., South Blanco Fictured CIII	Pc
ven Lan Rio Arri	lba.		County. Date Spudded 9-15-63 Date Drilling Completed 9-1  Elevation 7019 GL, 7029 DF Total Depth 3351 PBTD	<b>9-</b> 6:
Please	e indicate l	ocation:	Top 1/3as Fay 3268 Name of Frod. Form. Pictured Cliffs	
D (	C B	A	Perforations 3268-76; 3288-96	
E	F G	H	Perforations Section Septh Depth Open Hole None Casing Shoe 3351 Tubing None	)
	Х		OIL WELL TEST -	Cho
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	
M	N O	P	load oil used): bbls.oil, fbls water in hrs, min. Si	ze
1550'N,	201017		GAS WELL TEST - MCF/Day; Hours flowedChoke Size	
	FOOTAGE)			
Sure	Feet	enting Reco	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Chake Size 3/4" Method of Testing: Calculated A.O.F.	3
tubing ,Cas	ing and Cem		Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed Choke Size 3/4" Method of Testing: Calculated A.O.F.	
Sure	Feet	Sax	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed_	
Sure 8 5/81t	Feet	110	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cand):26,680 gal. water, 30,000# 10/20 sand	
Sure 8 5/81t	Feet	110	Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cand):26,680 gal. water, 30,000# 10/20 sand  Casing 934 Tubing Date first new Frees. 934 Press. oil run to tanks  Cil Transporter El Paso Natural Gas Company	
Sure 8 5/81t	Feet	110	Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cand):26,680 gal. water, 30,000# 10/20 sand  Casing 934 Tubing Date first new Frees. 934 Press. oil run to tanks  Cil Transporter El Paso Natural Gas Company	
8 5/8 <sup>11</sup>	Feet 11G 3341	110 140	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, compand): 26,080 gal. water, 30,000 f 10/20 sand  Casing 934 Tubing Date first new oil run to tanks  Cil Transporter  Cas Transporter  El Paso Natural Gas Company  El Paso Natural Gas Company	oil, a
Sire  8 5/8"  2 7/8"  Remarks:	Feet 116 3341	110 140	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, 30,000 gal. water, 30,000 flo/20 sand  Casing 934 Tubing Date first new oil run to tanks  Cil Transporter  Cas Transporter  El Paso Natural Gas Company  ANDV 4 196	oil, a
8 5/8" 2 7/8" Remarks:	Feet 116 3341	110 140	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand): 26,680 gal. water, 30,000# 10/20 sand  Casing 934 Tubing Date first new Fress. Oil run to tanks  Cil Transporter El Paso Natural Gas Company  Cas Transporter El Paso Natural Gas Company  NOV-2 196	oil, a
8 5/8" 2 7/8" Remarks:	Feet 116 3341	110 140	Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid on Fracture Treatment (Give amounts of materials used, such as acid, water, cand): 26,680 gal. Water, 30,000# 10/20 sand  Casing 934 Tubing Date first new Press. oil run to tanks  Cil Transporter El Paso Natural Gas Company  Cas Transporter El Paso Natural Gas Company  All Contraction given above is true and complete to the best of my knowledgist. 3  El Paso Natural Gas Company (Company or Operator)	oil, a
8 5/8" 2 7/8" Remarks:	Feet  116  3341  by certify  NOV 4	110 140 that the in-	Test After Acid or Fracture Treatment: 3501 MCF/Day; Hours flowed  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand): 26,680 gal. water, 30,000# 10/20 sand  Casing 934 Tubing Date first new Fress. Oil run to tanks  Cil Transporter El Paso Natural Gas Company  Cas Transporter El Paso Natural Gas Company  NOV-2 196	oil, a
8 5/8" 2 7/8" Remarks:	ting and Cem Feet  11G  3341  eby certify  NOV 4  OIL CONSI	11.0 140 that the in 1963 ERVATIO ed By	Test After Acid or Fracture Treatment: 3501  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand): 26,680 gal. water, 30,000 10/20 sand  Casing 934 Tubing Date first new oil run to tanks  Cil Transporter El Paso Natural Gas Company  Cas Transporter El Paso Natural Gas Company  Information given above is true and complete to the best of my knowledgist. 3  Information given above is true and complete to the best of my knowledgist. 3  Information given above is true and complete to the best of my knowledgist. 3  Company or Operator  OR G NAL SIGNED E.S. OBERLY  (Signature)  Fetroleum Engineer	oil, a
Size  8 5/8tt  2 7/8tt  2 7/8tt  Approved	ting and Cem Feet  116  3341  eby certify NOV 4  OIL CONSI	that the in 1963 ERVATIO ed By RICK	Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cand): 26,000 gal. water, 30,000# 10/20 sand  Casing 934 Tubing Press. Date first new oil run to tanks  Cil Transporter El Paso Natural Gas Company  Cas Transporter El Paso Natural Gas Company  Company of Description of the best of my knowledgist. 3  Iformation given above is true and complete to the best of my knowledgist. 3  If Paso Natural Gas Company (Company or Operator)  OR GINAL SIGNED E.S. OBERLY	oil,