	SERRIBUTION SENTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR 7	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	COCCATION OFFICE			
	Address 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conder	= 1	
	If change of ownership give name and address of previous owner			
И.	DESCRIPTION OF WELL AND	LEASE. Well No. Fool Name, including F	ormation Kind of Leas	e Lease No.
	Edna	14 Devils Fork	Gallup State, Federa	al or Fee
	Unit Letter H : 1733 Feet From The North Line and 1147 Feet From The East			
	Line of Section 7 To	waship 24N Range	6W , NMPM, Rio A	rriba County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Plateau, Inc. Box 100, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When			
	give location of tanks. M 7 24N 6W			
ĮV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	101 5 5175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	3 1974 gas-MCF
				OIL CON. COM.
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
vi.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			Original Signel A. Londrick PETROLEUM ENGINEER DIST. NO. 3	
			II	

Original Superi

Signature TEST

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Owner

7-2-74

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.