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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1975
OIL COM.
107.3

Operator J. Gregory Merrion	
Address Box 507, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Enda	Well No. 4	Pool Name, including Formation Devils Fork (Gallup & Mesaverde)	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location					
Unit Letter H	: 1733	Feet From The North	Line and 1147	Feet From The East	
Line of Section 7	Township 24N	Range 6W	NMPM, Rio Arriba		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau	Box 108, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 7	Twp. 24	Pge. 6	Is gas actually connected? Yes	When 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-19-62	Date Compl. Ready to Prod. 3-25-75		Total Depth 5889		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6747 KB	Name of Producing Formation Gallup - Mesaverde		Top Oil/Gas Pay 5598		Tubing Depth 5720			
Perforations Gallup Oil 5598-5602, 5640-46, 5660-66, 5772-87 Mesaverde Gas 4468-76					Depth Casing Shoe 5889			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	10 3/4		204		135			
7 7/8	4 1/2		5851		120 + 130			
		2 3/8 tubing		5720				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL Gallup*

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 3-26-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 30	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 7	Water - Bbls. 6	Gas - MCF ---

GAS WELL Mesaverde*

*Proposed Split

Actual Prod. Test-MCF/D 75	Length of Test 24 hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) 100 psi	Casing Pressure (Shut-in) 800 psi	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed

J. Gregory Merrion

Operator

(Signature)

(Title)

October 20, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.